

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

NOV 06 1986

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR						Hixon Development Company	
3. ADDRESS OF OPERATOR						PO Box 2810, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
At surface						2310' FSL, 660' FWL, Section 25, T25N, R12W, NMPM	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				San Juan		NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*	
5-23-86		5-27-86		6-25-86		6410' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4970' KB		4918.73' KB		N/A		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4828'-4836', 4812'-4820', 4790'-4798', 4772'-4780', 4752'-4760', 4646'-4654'						yes	
Bisti Lower Gallup							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Induction Gamma Ray & Spectral Density Dual Spaced Neutron Logs						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		342.27' KB		12-1/4"	
5-1/2"		15.5#		4961' KB		7-7/8"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						2-3/8"	
						4611' KB	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
4828-4836 17 holes 0.45							
4812-4820 " " "							
4790-4798 " " "							
4772-4780 " " "							
4752-4760 " " "							
4646-4654 " " "							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4828-4836, 4812-				Acidized w/1750 gals 15% HCL			
4820, 4790-4798,				Fraced w/300,000# 20/40 sand			
4772-4780, 4752-				& 4417 bbls of slickwater			
4760 & 4646-4654							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-25-86		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7-25-86		24					
-9-25-86							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
		26				33	
						GAS—MCF.	
						9.9	
						WATER—BBL.	
						2	
						OIL GRAVITY-API (CORR.)	
						39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
used on lease							
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

FILED Petroleum Engineer

DATE 11-5-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliff	1124'					
Lewis	1312'					
Cliffhouse	1495'					
Menefee	2558'					
Pt. Lookout	3542'					
Mancos	3725'					
Up. Gallup	4634'					
Lwr. Gallup	4714'					

Ray Bridges #1

Cementing Record:

5-1/2" csg

400 sks (1576 cu.ft.) Class "B"
w/3% Econolite w/1/4#/sk Flocele.
Tailed in with 200 sks (236 cu.ft.)
Class "B" w/2% CaCl_2 and 1/4#/sk
Flocele.