Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

30-045-26869

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 29005 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN 🗌 PLUG BACK b. TYPE OF WELL WELL X WELL SINGLE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Ando Hixon HIXON DEVELOPMENT COMPANY 9. WELL NO. 3. ADDRESS OF OPERATOR 2 P.O. Box 2810, Farmington, New Mexico 87499 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Bisti Lower Gallup 1980' FNL, 2310' FWL, Section 31, T 25N, R 11W, NMPM 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Section 31, T25N, R11W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE 35 miles South of Farmington San Juan New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 200 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A 4980' KB Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6424' GL This action is subject to tecenical and 23. PROPOSED CASING AND CEMENTING PROGRAM procedural raidow postable to 43 CFR 3165.3 purchant to 43 CFR \$165.4. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 24# 260' KB 175 sks. 7-7/8" 5-1/2" 15.5# 4980' KB 600 sks.

It is proposed to drill the subject Bisti Lower Gallup Pool oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED
BLM NIAIL ROOM
B8 FEB 25 AM 10: 24
AMMINGTON RESOURCE AREA

24



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Michael D. Haddenham	Drilling Superintendant	PATE February 24, 1988
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	AS AMENDED ****MAR2 8 1988
ot by	NMOCC *See Instructions On Reverse Side	AREA MANAGER

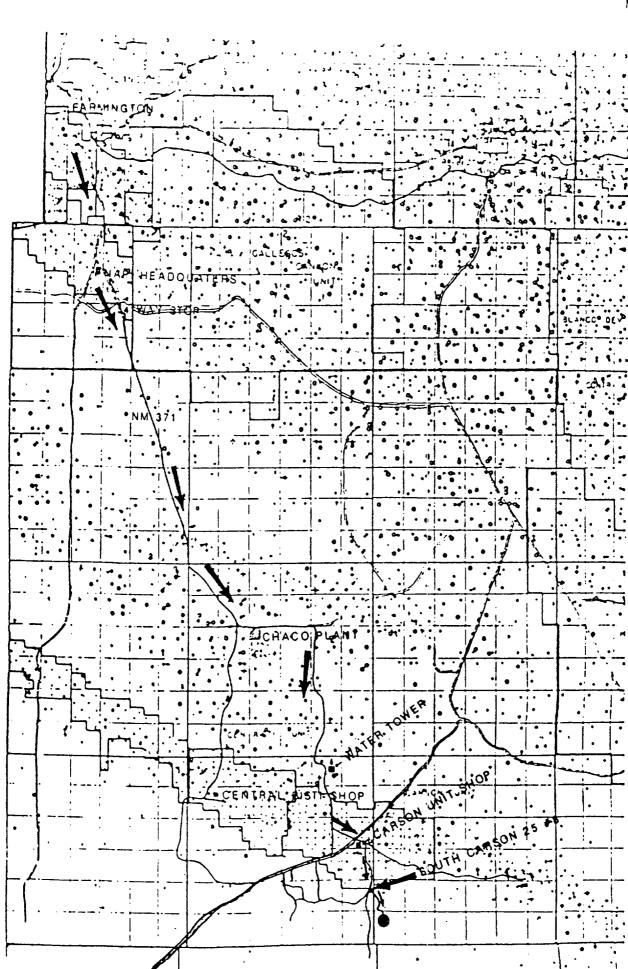
OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-102 Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section.

Operator Hixon	Development	Company		Lease Ando	Hixon		Well 140.17 W/#/	
Unit Letter F	Section 31	Township	l 25 North	Range	County			
Actual Footage Loca		<u> </u>	27 NOI III	11 Wes	<u> </u>	San Juan		
1980	feet from the	North	line and	2310	feat from th	• West	Ine TY W/#/	
Ground Level Elev. 6424	Producing For Gallup			^{P∞l} Bisti Lower			cated Acreage:	
1. Outline the	acreage dedica	ted to the	subject we			ire marks on the pla	- Acies	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
		1980'	R-8	354		I hereby certify tained herein is best of my know Michae Name	TIFICATION that the information continue and complete to the ledge and belief. A.D. Haddenham	
2310'	SEC	- ⊙	31			Company Hixon Dev Date January 2	Superintendant relopment Company 7, 1988	
RECEIVED BLM MAIL ROOM 3 FEB 25 AM 10: 24	NGTON RESOURCE AREA MINICHORFINEW HEX ISO			MARS ON OIL CON.	DIV.	I Wie W A HILLY SHOWN ON ANY POL DE OS W OC 15 O Undergraft Supervi	of wost planted from field Figers made by me or sing and that the same ect to film this of my	
330 000 00	TARMINOTO TOUGH	2310 2640	2000	1300 1000	300 0	Date Surveyed January 22, Hegistered Protessions/or Lond Survey Edgar S./ Certificate No. 50 Edgar L. Rise	D. Lankoona	



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