

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-V File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078309

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 28 No. 1E9. API Well No.
30-045-2699810. Field and Pool, or Exploratory Area
Basin Dakota11. County or Parish, State
San Juan County,
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry ~~to a different reservoir~~
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG - 9 1996OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J 1850' fsl & 1820' fel
Section 28, T25N, R9W

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas Corporation Plugged and Abandoned the above referenced as follows:

7/26/96 MIRU A-Plus Well Service on 7/26/96.

7/27 to 28/96 SD for weekend.

7/29/96 RU rig and cementing equipment. Open up well, had 300 psi on casing and tubing. Blow well down to pit. Pump 35 bbls down tubing to kill well casing. Bled down to 0 psi. Break wellhead cap loose. PU on tubing and was free. NU BOP, test and change out pipe rams. RU floor and tubing equipment. TOOH, tally and inspect 201 jts of 2-3/8" and 4' perforated sub and F nipple, total of 6361'. PU 4' perforated sub and TIH with 202 jts to 6396'. Plug #1 with tubing at 6396'. Pump 20 bbls down tubing then mix 23 sxs of Class B neat cement 15.6# and displace from 6396' up to 6084'. Pull and LD tubing up to 6079'. TOOH with tubing up to 4813'. Shut well in and WOC. SDFN.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Connie Dinning

Title

Engineer

Date 8/5/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side
NMOCDAUG 07 1996
fsl Duane Spencer

7/30/96

Open up well, had 0 psi on tubing and casing. TIH with tubing and tag Plug #1 at 6350' with 200 jts and 15' in on joint #201. Pull tubing up to 6333', load hole with 25 bbls press up to 500 psi. Had 2 BPM leak at 500 psi. Plug #1 - Class 'B' with tubing at 6333', mix 26 sxs with 2% CaCl of Class 'B' neat cement 15.6# to 5.4 bbls of slurry and displace from 6333' up to 5981'. LD tubing up to 5984'. TOOH with tubing up to 4718'. WOC. TIH with tubing and tag Plug #1 B at 5980' with 189 jts. Pull tubing and LD up to 5375'. Plug #2 with tubing at 5375', load hole with 4 bbl, press test casing to 500 psi, held OK for 10 mins, then mix 13 sxs of Class B neat cement, 15.6# and displace from 5375' up to 5199'. LD tubing up to 3417'. Plug #3 with tubing at 3417', mix 12 sxs of Class B neat cement, 15.6#, 2.4 bbls of slurry, and displace from 3417' up to 3254'. LD tubing up to 2024'. Plug #4 with tubing at 2024', mix 40 sxs of Class B neat cement, 15.6#, 8.4 bbls of slurry, and displace from 2024' up to 1480'. LD tubing up to 1169'. Plug #5 with tubing at 1169', mix 22 sxs of Class B neat cement, 15.6#, 4.6 bbls of slurry, displace from 1169' up to 871'. LD tubing up to 346'. Plug #6 with tubing at 346', pump 30 sxs and got 1/2 bbls of good cement in return. LD tubing and perforated sub. ND BOP, cut wellhead off. Install dry hole marker with 20 sxs. SDFN. Note: Joe Sanchez with BLM was on location.

7/31/96

RD rig and equipment. Move off.