Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO NM 60337	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK		-		EIA, OR FLOG		-	· - · · · · · ·
b. TYPE OF WELL		DEEPEN		PLUG BA		7. UNIT AGREEMENT	
WELL X GAS WELL OTHER SINGLE X MULTIPLE ZONE ZONI:						S. FARM OR LEASE NAME	
Hixon Development Company						Alexandra Ballard 9. WELL NO.	
3. ADDRESS OF OPERATOR						1	
P.O. Box 2810, Farmington, N.M. 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL,	OR WILDCAT
At surface 1650' FNL, 2310' FWL, Sec. 30, T25N, R11W At proposed prod. zone						Bisti Lower Gallup	
						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
14. DISTANCE IN MILES .	ND DIDECTION PROTECTION					Sec. 30, T2	25N, R11W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 25 miles southwest of Farmington						12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PROPO	SED*		16. NO. OF ACRES IN LE		17. NO. (San Juan	N.M.
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		330'	80.28			80.28	
 DISTANCE FROM PROPO TO NEAREST WELL, DR 	11501	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show when	5020'			Rotary			
6438 GLE	mer DF, KT, GR, etc.)			TOMS AUTHORIZED AR PLIANCE WITH ATTACK		22. APPROX. DATE WO	
23.	· · · · · · · · · · · · · · · · · · ·			CEMENTING PROGRA		October 16,	1988
SIZE OF HOTE					procee	dural review pursuar	it to 43 CFR
12-1/4"	SIZE OF CASING	WEIGHT PER F			·	ppealopursuant doubl	hCFR 3165.4
7-7/8"	8-5/8" 5-1/2"	24# 15.5#		300' 5020'	1	200 sks. 600 sks.	
					000		·
,	well. It will	be evaluat	ed on	ubject Bisti Lov	wer Gal	lup oil	
SEP 27 AM	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		re Ui	the basis of o	r No. 1	DEGEI OCT 2 01 OIL CON	. DIV.
ABOVE SPACE DESCRIBE II one. If proposal is to dr eventer program, if any. SIGNED Michael I (This space for Federa PERMIT NO.	Haddenham I or State office use)	roposal is to deen	en or pl data or LE E	I and Gas Order	esent produ	OCT 2 01 OIL CON DIST.	988 DIV. 3 I new productive. Give blowork
ABOVE SPACE DESCRIBE Unite. If proposal is to incrementer program, if any. SIGNED Michael I (This space for Federa PERMIT NO.	Haddenham I or State office use)	roposal is to deep ly, give pertinent	en or pl data or LE E	lug back, give data on prosubsurface locations and	esent produ	OCT 2 01 OIL CON DIST. detive sone and proposed and true vertical depth	988 DIV. 3 I new productive Give blowork
ABOVE SPACE DESCRIBE II ne. If proposal is to dr eventer program, if any. SIGNED Michael I (This space for Federa PERMIT NO.	Haddenham I or State office use)	roposal is to deep ly, give pertinent	en or pl data or LE E	lug back, give data on prosubsurface locations and	esent produ	OCT 2 01 OIL CON DIST. detive sone and proposed and true vertical depth	988 DIV. 3 I new productive dive blowout

*See Instructions On Reverse Side

OIL ONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. GOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer lieundaries of the Section PEIGIO Well No Hixon Development Company Alexandra Ballard nil Letter Section Township Hanze 30 25 North 11 West San Juan ctual Footage Location of Well: 1650 North 2310 feet from the West line and feet from the ound Level Clev. Producing Formation Pool Dedicated Acreoves Gallup Bisti Lower Gallup Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Yes ☐ No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 16501 <u>John C. Corbett</u> Position Vice President - Exploration Hixon Development Company September 15, 1988 SECTION Indiana Pior September 12, 1988 Registered Protessional Engineer

