

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NMNM 33027

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.  
Ben Whitney Well No. 1

9. API Well No.  
30-045-27315

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Central Resources, Inc.

3. Address and Telephone No.  
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL, 2310' FWL, Sec. 4, T25N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  
TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. plugged and abandoned the subject well as outlined in Attachment A on November 10, 1997.

RECEIVED  
DEC - 9 1997  
OIL CON. DIV.  
DIST. 3

97 DEC - 3 PM 12:45  
OIL CON. DIV. 1004

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Production Engineer Date 11/26/97  
Gregory E. McIntosh

(This space for Federal or State office use)

Approved by AS/Diane W. Spencer Title \_\_\_\_\_ Date DEC - 5 1997  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

## A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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Central Resources, Inc.

November 11, 1997

**Ben Whitney #1**

330' FNL and 2310' FWL Sec. 4, T-25-N, R-13-W,  
San Juan County, NM  
NM-33027

**Plug & Abandonment Report**

**Cementing Summary:**

**Plug #1** with retainer at 4884', spot 24 sxs Class B cement inside casing above retainer to 4674' to isolate Gallup.

**Plug #2** with 18 sxs Class B cement inside casing from 2187' to 2033' to cover Mesaverde top.

**Plug #3** with 97 sxs Class B cement inside casing from 1552' to 704' to cover Pictured Cliffs and Fruitland tops.

**Plug #4** with 52 sxs Class B cement inside casing from 377' to surface, circulate good cement out casing.

**Plugging Summary:**

Notified BLM on 11/4/97 at 11:00 am

11-5-98 Road rig to location; rig up. Open up well and PU on tubing. Work pump until unseated. ND wellhead and NU rod table. POH and LD 145 3/4" rods. Put stuffing box on. Shut in well. SDFD.

11-6-97 Safety Meeting. Open up well. Continue to POH with 53 3/4" rods. LD 198 3/4" rods, 1 pump, 1 polish rod, 2 -3/4" 6' sub and 1-3/4" 8' sub. Unseat tubing anchor and remove wellhead slips. NU BOP and test BOP. POH with 149 joints 2-3/8" tubing to anchor, LD 6 additional joints; total 155 joints 2-3/8" tubing. Set 5-1/2" DHS retainer at 4884'. Attempt to pressure test tubing, pumped 25 bbls water at 2-1/2 bpm at 0#; established circulation out casing. Sting out of retainer and pump 20 bbls water to clean casing. POH with tubing; found joint with hole. SI well. SDFD.

11-7-97 Safety Meeting. Open up well. LD 3 bad joints tubing; PU 3 new joints and RIH to 4884'; sting into retainer. Attempt to establish rate into Gallup perforations, pressured up to 1000# with 5 bbls water. Sting out of CR, circulate 10 bbls water. Sting into retainer, pump 3 bbls water and pressured up to 1000#. Since tubing in poor shape, did not use higher pressure; sting out of retainer. Procedure change approved J. Sanchez, BLM. Plug #1 with retainer at 4884', spot 24 sxs Class B cement inside casing above retainer to 4674' to isolate Gallup. POH to 2192'. Circulate 30 bbls water out casing to clean. Plug #2 with 18 sxs Class B cement inside casing from 2187' to 2033' to cover Mesaverde top. POH to 1552'. Plug #3 with 97 sxs Class B cement inside casing from 1552' to 704' to cover Pictured Cliffs and Fruitland tops. POH to 377'. Plug #4 with 52 sxs Class B cement inside casing from 377' to surface, circulate good cement out casing. POH and LD tubing. ND BP and wellhead. Cut off wellhead; found cement down 4' in 5-1/2" and could not see cement in 8-5/8" annulus. Mix 56 sxs Class B cement, fill 5-1/2" casing and 8-5/8" annulus, then install P&A marker. SDFD.  
J. Sanchez, BLM was on location.

11-10-97 Safety Meeting. RD rig and equipment; move off location.