

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

*Addition*

WELL API NO. 30-045-27556
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2260
7. Lease Name or Unit Agreement Name Bisti Coal 36
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6401' GLE
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>	2. Name of Operator Hixon Development Company
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499	4. Well Location Unit Letter <u>A</u> : <u>1165</u> Feet From The <u>North</u> Line and <u>1220</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>25N</u> Range <u>12W</u> NMMP San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Amended Drilling Progress <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded surface at 1:30 p.m. on January 13, 1990. Drilled 8-3/4" hole to 127'. Ran 3 jts. (124.13') of 7", 23#, K-55, 8rd, LT&C casing. Casing set at 125.13'. Mixed and pumped 60 sks. (70.8 cu. ft.) Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Corbett TITLE Vice President-Exploration DATE 6/28/90  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE State Engineer DATE JUN 28 1990  
CONDITIONS OF APPROVAL, IF ANY: