

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 070322
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME Carson Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1990' FNL, 1650' FEL, Sec. 10, T25N, R12W, NMPM		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 332-10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6231' GLE		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T25N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Drilling Progress

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded surface at 11:30 a.m. on March 14, 1990. Drilled 8-3/4" hole to 127'. Ran 3 jts. (125.97') of 7", 20#, J-55, 8rd, ST&C casing. Casing set at 122.74'. Cemented casing as follows: Mixed and pumped 120 sks. (141.6 cu. ft.) Class "B" cement containing 3% CaCl₂, no cement returns to surface. Pumped 50 sks. (59 cu. ft.) down backside, cement at surface. Pressure tested casing to 600 psi for 30 minutes. Test ok.

RECEIVED
APR 26 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 20 1990

FARMINGTON RESOURCE AREA

BY

18. I hereby certify that the foregoing is true and correct

SIGNED Aldrich L. Kuchera TITLE President

DATE April 19, 1990

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

UNRECORDED

*See Instructions on Reverse Side