FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 UNITED STATES 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR SF 078064 BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT - -" for such proposals SUBMIT IN TRIPLICATE 8. Well Name and No. 1. Type of Well Oil Well X Gas Well Other Carson Unit 24 Well #332 2. Name of Operator 9. API Well No. 30-045-27669 Giant Exploration & Production Company 3. Address and Telephone No. 10. Field and Pool, or Exp oratory Area P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1850' FNL, 1850' FEL, Sec. 24, T25N, R12W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION X Abandonment Change of Plans Notice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Subsequent Report Altering Casing Conversion to Injection (Note: Report results of multiple completion on Well Final Abandonment Notice Other Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionaly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See Attachment "A". OIL CON. DIV. DIST. 3

Approved by

Conditions of aproval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any maner within its jurisdiction.

*See Instruction on Reverse Side

Title



Date

Giant Exploration & Production Company Carson Unit 24 Well No. 332

Attachment "A"

Giant Exploration & Production plugged and abandoned the subject well as follows:

12/9/94 Set 130 sack (153.4 cuft) cement plug from 1245' to surface. Pressured up to 1100 psi. Shut well in.

12/29/94 Installed regulation dry hole marker and cleaned location.

Note: Cement was Class "B" cement mixed at 15.8 ppg, 1.18 cuft/sk yield.

Casing remaining in hole:

Surface casing: 7", 20#, J-55 to 127'

Production casing: 4-1/2", 9.5#, J-55 to 1323'

BLM representative: Jimmy Morris