Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, H bbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos I.d., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GA								Well API No.				
Operator Hixon Development Company							30-045-27670					
P.O. Box 2810, Farming	gton, New	Mexic	o 874	99		ng /D/	mla:=\					
Reason(s) for Filing (Check proper box)	~ L.	anne in T	nemorter of			er (Please ex	piain)					
Recompletion	Casinghead Ga		ndensate	Ī								
If change of operator give name									······································			
and address of previous operator	ANDIEACI											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including the lease Name Well No. Well No. Pool Name Well No. Well No.						ng Formation Kine			of Lease	L	case No.	
Lippano 1 tanto					sitland Coal Su				Federal or Fee NM 070322			
Location H 2460 - North , 885 Feet From The East Lin											Line	
Unit Letter	· :	Fee			Lin-	e and			et From The _		Line	
Section 15 Township	, 25N	Rai	nge 1	2W	, NI	мрм,	San J	uan	<u></u>		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUL						RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas [XX] El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, N.M. 87499							
If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually connected? When				7			
If this production is commingled with that f	rom any other le	ase or pool	, give comn	ningl	1,,,							
IV. COMPLETION DATA									1 5. 5	10	him neets	
Designate Type of Completion -		il Well	Gas Wel	li	X	Workover	D	cepen		Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R		d.		Total Depth				P.B.T.D.			
4-2-90	5-10-90				1140 ¹ Top Oil/Gas Pay				1098.1'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				1022 1			Tubing Depth 1014'				
6212 GLE										Depth Casing Shoe		
1022' - 1037'												
TUBING, CASING AND									010/0 05/5/5			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
8-3/4"	7"				127.02'				60 sks.			
6-1/4"	4-1/2" 1-1/2"			1150.6' 1014'				130 SRS.				
	T .	-1/2			101	4						
V. TEST DATA AND REQUES	T FOR ALL	OWABI	LE		,							
OIL WELL (Test must be after re		olume of lo	ad oil and r	าเบริเ	be equal to or	exceed top a	illowabl	e for this	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow,	pump, g	gas iyi, e	ic.)		·	
Length of Test	Tubing Pressure			Casing Pressure				EFEIVED				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			M	Gas- MCF WAY1 8 1990				
					<u> </u>		 		- mail			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls, Condensate/MMCF			-0	OK-CONL.DIV			
				DOIS. CONCUISANCITATION			, -	DIST. 9				
311 Testing Method (pitot, back pr.)	24 hours Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size				
results thence (buot mee h.)	35 psi			40 psi				1/2"				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					11	-	NISF	-RV	ATION I	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						J UC	,					
is true and complete to the best of my knowledge and belief.					Date	. Approv	/ed	M	AY 24 1	990		
hours I Emilia						, .ppi 0 i			~	. /		
Signature Aldrich L. Kuchera President					By 3. Show							
Printed Name May 17, 1990 (505) 326-3325					Title		SU	PERV	ISOR DIS	STRICT	P3	
Date 17, 1990		Telepho										
	A Children to Spring Section 1 (1987)	441 CA 30 CM 84	March Bearing Inch	sana sa	· 公本 公司 (1000年)	Children Colored	1 112 94 450	SERGEN EM	医血管性性 化氯化甲基甲基甲基甲基	Contraction of the sec	AND REAL PROPERTY.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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