

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NOO-C-14-20-3612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Klin-de-nah (Glin-de-pah)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buena Suerte 13A Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FNL, 790' FEL, Sec. 13, T25N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6482' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded surface at 4:30 p.m. on April 9, 1990. Drilled 8-3/4"
hole to 140'. Ran 3 jts. (125') of 7", 20#, J-55, 8rd, ST&C
casing. BakerLoked top of 1st jt. Casing set at 126.5'.
Mixed and pumped 60 sks. (70.8 cu. ft.) Class "B" cement
containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement
circulated to surface. Pressure tested casing to 600 psi
for 30 minutes; test ok.

RECEIVED

MAY 04 1990

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 27 1990

FARMINGTON RESOURCE AREA

BY

[Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
Aldrich L. Kuchera

TITLE

President

DATE

APR 20 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

[Stamp]

*See Instructions on Reverse Side