

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FNL, 330' FWL, Sec. 29, T25N, R11W

5. LEASE DESIGNATION AND SERIAL NO.
NM 57577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ananya Hixon

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T25N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. API #30-045-27781

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6461' GLE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling Progress</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 6:30 p.m. on May 20, 1990. Drilled 12-1/4" hole to 370' KB. Ran 8 jts. (349.15') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked guide shoe on bottom of 1st jt. Ran centralizers on the tops of 1st, 3rd, 5th and 7th jts. Casing set at 364.15'. Cemented casing as follows: Mixed and pumped 200 sks. (236 cu. ft.) Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 15 minutes; test ok.

RECEIVED
JUN 6 1990
OIL CON. DIV
DIST. 3

RECEIVED
MAY 29 1990
MAY 29 1990
MAY 29 1990

18. I hereby certify that the foregoing is true and correct

SIGNER Aldrich L. Kuchera President DATE May 24, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ **ACCEPTED FOR RECORD**

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See instructions on Reverse Side

MAY 29 1990
Ken Townsend
FOR FARMINGTON RESOURCE AREA
BY ML