Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on

30-045-28022

reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

DEFARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	AND BERIAL NO.
BUREAU OF LAND MANAGEMENT						SF-078063	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER	OR TRIBE NAME
DRILL X DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
b. TYPE OF WELL						Carson Unit	
WELL (X)	VELL OTHER		ZONE X	MULTIP ZONE	CE	S. FARM OR LEASE NAM	M E
2. NAME OF OPERATOR						Carson Unit	19
Hixon Development Company						9. WELL NO.	
3. ADDRESS OF OPERATOR						24-19	
P. O. Box 2810, Farmington, New Mexico 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
At surface						Bisti Lower Gallup	
330' FSL and 2310' EEL FWL						AND SURVEY OR AR	BLK. LEA
At proposed prod. zone Section 19, T25N, R11W, NMPM						N_{Sec} 19, T25	
14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	1
25.5 miles southeast of Farmington, New Mexico 15. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE 17. NO. O						San Juan	NM
LOCATION TO NEARES PROPERTY OR LEASE	T	1	IO. NO. OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL	5/80.25
(Also to nearest dr)	g, unit line, if any)	465'	1362.19			•	5/80.2-3
OR APPLIED FOR, ON TH	DRILLING, COMPLETED,	720'	19. ркоромен верт 5040 [†]	II	20. ROTA	RY OR CABLE TOOLS	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	BE WICL START*
21. ELEVATIONS (Show whether DF, RT GR etc.) This action is subject to technical and the state of the subject to technical and the subject to th						July 10, 1990	
PROPOSED CASING AND CEMENTING PROGRAM						G OPERATIONS AUTHO	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	T SETTING	DEPTH	SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REGULATEMENTS AND		
12-1/4"	8-5/8"	24#	360) 1	250 sks		
7-7/8"	5-1/2"	15.5#	504		600 sks		
It is propose	ed to drill the	subject Bist	i Lower Gal	lup oil	well.	It will be	
evaluated on	the basis of op	en hole logs	. Please s	ee atta	ched Or	shore Oil and	
Gas Order No.		J				G.	
			G # 4				
			(D) R (i e i y			19
					li	##	eng i li
JUL2 5 1990							
			301	-	•		[M] Ma]
OIL CON. DIV.							

UNITED STATES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE Vice President-Exploration (This space for Federal or State office use) CONDITIONS OF APPROVAL, IF ANY: Ken Townsend NMOCD

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Louse - 3 copies

P.O. Fox 1980, Hobbs, NM 88240

State of New Mexico linergy, Minerals and Natural Resources Department

Furn C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICTLI P.O. Drawer DD, Artesia, NM 88210

DISTRICT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 70) Distances must be from the outer boundaries of the section Well No Carson Unit Hixon Development Company 24-**1**9 County Unit Letter Section Township Range N 25 North 11 West San Juan NMPM Actual Footage Location of Well: 2310 West 330 South feet from the feet from the line and Dedicated Acreage: Ground level Elev. Producing Formation Pool 6450 80-25 Acres Gallup Bisti Lower Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and truct descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well to all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained harein in true and complete to the bast of my knowledge and belief. Signature Printed Name John C. Corbett Position OIL CON. DIV Vice President-Exploration Солрану Hixon Development Company Date May 21, 1990 SURVEYOR CERTIFICATION . 19 Section 1 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my homolodge and belief. Date Surveyed May 7, 1990 Sixbature & Sant of SF-078063 Profossional Surveyands Factoria

1000

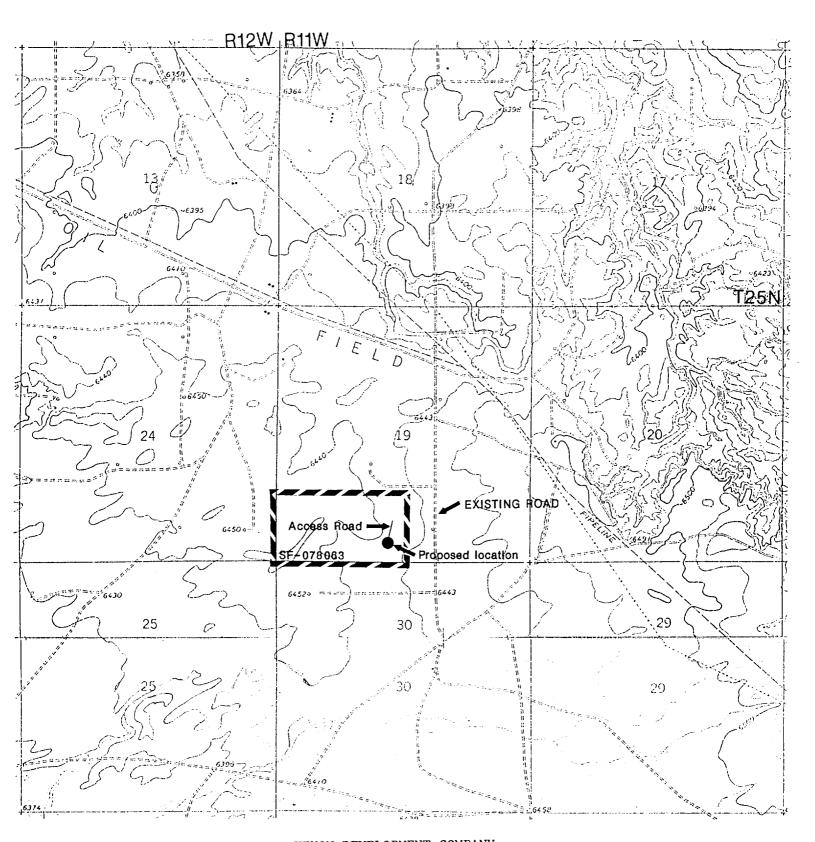
500

1500

2660

1329 1430

1920 2319 2610



HIXON DEVELOPMENT COMPANY

Carson Unit No. 24-19 330' FSL and 2310' FWL Section 19, T25N, R11W San Juan County, New Mexico