

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
Reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR: Giant Exploration & Production Company  
3. ADDRESS OF OPERATOR: P.O. Box 2810, Farmington, New Mexico 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1925' FSL, 805' FWL, Sec. 3, T25N, R11W  
At top prod. interval reported below  
At total depth API #30-045-28193

14. PERMIT NO. DATE ISSUED  
15. DATE SPUDDED 12-11-91  
16. DATE T.D. REACHED 12-14-91  
17. DATE COMPL. (Ready to prod.) 3-21-91  
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* 6338' GLE  
19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 1475'  
21. PLUG BACK T.D., MD & TVD 1425.69'  
22. IF MULTIPLE COMPLEMENTS, HOW MANY\* N/A  
23. INSTRUCTIONS TO BE FOLLOWED BY OPERATOR  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
1278' - 1294'

25. WAS DIRECTIONAL SURVEY MADE Yes  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
Compensated Density-Neutron logs with Gamma Ray  
27. WAS WELL CORDED No  
28. CASING RECORD (Report all strings set in well)  
Casing Size Weight, LB./FT. Depth Set (MD) Hole Size Cementing Record Amount Pulled  
7" 20# 134.26' 8-3/4" See Exhibit "A" attached  
4-1/2" 9.5# 1464.67' 6-1/4" See Exhibit "A" attached

29. LINER RECORD  
Size Top (MD) Bottom (MD) Sacks Cement\* Screen (MD)  
30. TUBING RECORD  
Size Depth Set (MD) Packer Set (MD)  
1-1/2" 1270'  
31. PERFORATION RECORD (Interval, size and number)  
1278'-1294' .40" 64 holes  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Depth Interval (MD) Amount and Kind of Material Used  
1278' -1294' Fraced with 470# 40/70 Arizona sand, 36,030# 12/20 Arizona sand, and 439 bbls slurry

33.\* PRODUCTION  
Date First Production 3-21-91  
Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing  
Well Status (Producing or shut-in) SI—Waiting on PL conn  
Date of Test 4-9-91  
Hours Tested 24  
Choke Size 1/2"  
Prod'n. for Test Period  
Oil—BBL. 0  
Gas—MCF. 136  
Water—BBL.  
Gas-Oil Ratio N/A  
Flow. Tubing Press. 7 psi  
Casing Pressure 25 psi  
Calculated 24-Hour Rate  
Oil—BBL. 0  
Gas—MCF. 136  
Water—BBL.  
Oil Gravity-API (Corr.) N/A  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
to be sold  
35. LIST OF ATTACHMENTS  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Aldrich L. Kuchera TITLE President  
DATE APR 12 1991  
\* (See Instructions and Spaces for Additional Data on Reverse Side)

Form 3160-4  
(November 1983)  
(formerly 9-330)  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
Reverse side)  
Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*  
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR: Giant Exploration & Production Company  
3. ADDRESS OF OPERATOR: P.O. Box 2810, Farmington, New Mexico 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1925' FSL, 805' FWL, Sec. 3, T25N, R11W  
At top prod. interval reported below  
At total depth API #30-045-28193  
14. PERMIT NO. DATE ISSUED  
15. DATE SPUDDED 12-11-91  
16. DATE T.D. REACHED 12-14-91  
17. DATE COMPL. (Ready to prod.) 3-21-91  
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* 6338' GLE  
19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 1475'  
21. PLUG BACK T.D., MD & TVD 1425.69'  
22. IF MULTIPLE COMPLEMENTS, HOW MANY\* N/A  
23. INSTRUCTIONS TO BE FOLLOWED BY OPERATOR  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
1278' - 1294'  
25. WAS DIRECTIONAL SURVEY MADE Yes  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
Compensated Density-Neutron logs with Gamma Ray  
27. WAS WELL CORDED No  
28. CASING RECORD (Report all strings set in well)  
Casing Size Weight, LB./FT. Depth Set (MD) Hole Size Cementing Record Amount Pulled  
7" 20# 134.26' 8-3/4" See Exhibit "A" attached  
4-1/2" 9.5# 1464.67' 6-1/4" See Exhibit "A" attached  
29. LINER RECORD  
Size Top (MD) Bottom (MD) Sacks Cement\* Screen (MD)  
30. TUBING RECORD  
Size Depth Set (MD) Packer Set (MD)  
1-1/2" 1270'  
31. PERFORATION RECORD (Interval, size and number)  
1278'-1294' .40" 64 holes  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Depth Interval (MD) Amount and Kind of Material Used  
1278' -1294' Fraced with 470# 40/70 Arizona sand, 36,030# 12/20 Arizona sand, and 439 bbls slurry  
33.\* PRODUCTION  
Date First Production 3-21-91  
Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing  
Well Status (Producing or shut-in) SI—Waiting on PL conn  
Date of Test 4-9-91  
Hours Tested 24  
Choke Size 1/2"  
Prod'n. for Test Period  
Oil—BBL. 0  
Gas—MCF. 136  
Water—BBL.  
Gas-Oil Ratio N/A  
Flow. Tubing Press. 7 psi  
Casing Pressure 25 psi  
Calculated 24-Hour Rate  
Oil—BBL. 0  
Gas—MCF. 136  
Water—BBL.  
Oil Gravity-API (Corr.) N/A  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
to be sold  
35. LIST OF ATTACHMENTS  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records  
SIGNED Aldrich L. Kuchera TITLE President  
DATE APR 12 1991  
\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1050'					
Basal Fruitland						
Coal	1278'					
Pictured Cliffs	1308'					

GIANT EXPLORATION & PRODUCTION COMPANY  
BUENA SUERTE 3L COM WELL NO. 1  
1925' FSL, 805' FWL  
SEC. 3, T25N, R11W  
LEASE NO. NOO-C-14-20-3596  
SAN JUAN COUNTY, NEW MEXICO  
EXHIBIT "A"

CEMENTING RECORD

- Surface Casing - Mixed and pumped 60 sks. (70.8 cu. ft.)  
of Class "B" cement containing 2%  $\text{CaCl}_2$   
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.
- Production Casing - Mixed and pumped 80 sks. (164.8 cu. ft.)  
Class "B" cement containing 2%  
Thriftyment and 1/4#/sk. cellophane  
flakes. Tailed in with 85 sks. (100.3  
cu. ft.) Class "B" cement containing 2%  
 $\text{CaCl}_2$  and 1/4#/sk. cellophane flakes.  
Cement circulated to surface.