

December 29, 1977

Hixon Development Company
Ka Da Pah No. 2
1850' FSL, 790' FWL, Section 4-T25N-R12W
San Juan County, New Mexico

Deviation Survey

<u>Date</u>	<u>Depth</u>	<u>Inclination</u>
11-28-77	1270'	3/4 °

By: Aldrich L. Kuchera

Aldrich L. Kuchera
Petroleum Engineer and
Production Manager



IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year above written.

[Signature]

Notary Public

My commission expires 2/1/78.

**NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-121
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 1-27-78	
Company Hixon Development Company			Connection		
Pool NIPP - PC			Formation Pictured Cliffs		Unit
Completion Date 1-27-78		Total Depth 1270'	Plug Back TD 1210'	Elevation 6132'	Farm or Lease Name Ka Da Pah
Csq. Size 2 7/8"	Wt. 6.5#	d	Set At 1240'	Perforations: From 1146' To 1063'	
Tbg. Size 1 1/4"	Wt. 2.3#	d	Set At 1092'	Perforations: From To	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At	
Producing Thru 1 1/4" Tubing		Reservoir Temp. °F @	Mean Annual Temp. °F	Baro. Press. - P _g 12	
County San Juan			State New Mexico		
L	H	G _g	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run	Taps		

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	7 Days						205		208		
1.	2"	x	3/4"				3		26		3 hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	9.453		15	0.9943	1.30		183
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 220	P _c ² 48400	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.031$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.026$	
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1		38	1444	46956
2				
3				
4				
5				

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 188$

Absolute Open Flow <u>188</u> Mcfd @ 15.025	Angle of Slope @ _____	Slope, n <u>0.85</u>
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Remarks: _____

Approved By Commission:	Conducted By: ALK	Calculated By: ALK	Checked By: <i>[Signature]</i>
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