Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other in-Strongon/50) 5 Richarder Skie 5 Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

14-20-603-1292

WELL CO	MPLETION	OR RECO	MPLET	ION	REPORT	AN	a.LO	G *_/	J		TTRE OR TRIBE NAME	
ia. TYPE OF WE		FT GAS		av 🗌	Other	-5+	HAR T	3 M	- Nawbjo]	ndi	an Allotted	
b. TYPE OF COM	MPLETION:		QL 17	'A1 L	Other	019	FARE	1 1 1 1 1 1 1 1 1 1	dr. N.M.	SE . N. E. 14	I WANTE	
WELL XX	WORK DEE	P. BACK	DIFI RES		Other	013		1.13 1	S. FARM OR	LEASE	NAME	
2. NAME OF OPERA		1	_						Bisti Co	al S	5 Com	
Giant Explos		oduction (Company	· 	·				9. WELL NO.			
P.O. Box 28		ton N M	87499						2	D. DOG	OR WILDCAT	
4. LOCATION OF WE	LL (Report location	n clearly and in			y State requ	irement	8)•		.		land Coal	
At surface	2510' FSL,	1850' FWL,	Sec.	5, T2	5N, R12	N			11. SEC., T.,		OR BLOCK AND BURVEY	
At top prod. in	terval reported bel	ow							OR AREA			
At total depth				A DY	#20 O/F	2010	. 0					
			14. PE	API RMIT NO.	<u>#30-045</u>	DATE I			Sec. 5,		N, R12W	
									San Juan		New Mexico	,
15. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. DAT	TE COMPL.	Ready to	o prod.) 1	S. ELEV.	ATIONS (DF, RKB,	RT, GR, ETC.) *		LEV. CASINGHEAD	
10-1-90 20. TOTAL DEPTH, MD	10-3-90		23-91			6	163'	GLE				
1240 t		. back t.d., md a 95.70'	TVD 22.	HOW M		C	23 II DE	RV S LE BY	ROTARY TOO	.S	CABLE TOOLS	
24. PRODUCING INTER	RVAL(S), OF THIS (OMPLETION—TO	Р, ВОТТОМ,	N/A	A (D (NO TVD)			ا طارا	X	1 25	. WAS DIRECTIONAL	
							6 199	, {	ש	1 -	SURVEY MADE	
1093' - 1114						1 1/1	0 133	•		ļ	Yes	
26. TYPE ELECTRIC					OIL	CC	N. I	JIV.		27. W	AS WELL CORED	
Compensated 28.	Density-Net			D.D. / D.		_DIS	7.3			N	lo	
CASING SIZE	WEIGHT, LB./F				ort all string	s set in		JENTING	RECORD		AMOUNT PULLED	
7''	20#	130	.5'	8-:	3/4"	See	atta	ched	Exhibit "	A''	AMOUNT PULLED	
4-1/2"	9.5#		.65'	6-	1/4"	- !			Exhibit "			
		/										
29.		INDE DECORD										
SIZE		INER RECORD	SACKS CE	MENT?	SCREEN (M		30.		TUBING RECO			
			5.10.15 0.2		SCHEEN (III	-	$\frac{3126}{1-1/}$		1092	· ' -	PACKER SET (MD)	
31. PERFORATION REC	CORD (Interval, size	and number)			32.	ACII	O. SHOT.	FRACT	URE, CEMENT	SQUE	EZE, ETC.	
1093'-1114'	.40"		84 hol	100	1093 -			AM	OUNT AND KIND	OF M	ATERIAL USED	
1075 1114	.40		04 110	ies	1093 -	1114					40/70 Arizo 12/20 Arizon	
								sand		0011	12/20 Ar12on	a
									<u> </u>			
33.* DATE FIRST PRODUCTI	ION I PROPUG	TION METHOD (Zlosniu -		UCTION							
2-23-91	ŀ		towing, gai	n tijt, pu	mping—sizc	and typ	e of pum	ıp)	shut-	in)	(Producing or	
DATE OF TEST	HOURS TESTED	owing	PROD'N.	FOR	OIL-BBL.		GAS-MC	F.	WATER-BLO	in-w	aiting on pi	pelin
3-7-91	24	3/4"	TEST P	ERIOD	0		285		OK! CH	D.	N/A	SCION
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	011,ві	BI	GAS-	MCF.	· · · · · · · · · · · · · · · · · · ·	WATER	Wy Kr	OIL GR	AVITY-API (CORR.)	
5 psi	40 psi	<u> </u>)	2	85	0	16D3/	125		N/A	
to be sold	is (Soid, used for fi	iei, ventea, etc.)				($\textit{ICC}_{\mathcal{L}_k}$		TEST WESS	AD BY	\	
35. LIST OF ATTACHM	ENTS		 			·		- 2 54	in course	Chur		
3-7-91 FLOW. TUBING PRESS. 5 psi 34. DISPOSITION OF GA to be sold 35. LIST OF ATTACHM 36. I hereby certify SIGNED Ald									TOM REDUN			
36. I hereby certify	that the foregoing	and attached in	formation	is comple	ete and corre	ect as d	etermine	S William	il available rec	ords		
SIGNED OL	ein (Den		LE AP	residen	t		ر ۱۹۰۰ خد ده	DAMM	MAR	1 2 1991	
Ald	rich L. Kuc	hera w						BA	DATE			
	*(See !	Instructions an	d Spaces	for Ad	dditional [Data o	n Revei	rse Side	:)			

land 1092.	1092¹	recoveries):			did in the control of	38. GEOI	GEOLOGIC MARKERS	
1092,	1092 I	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		T	TOP
		-				NAME	MEAS, DEPTH	TRUE VERT, DEPTH
		sal Fruitland Coal	1092					
								i .
			-					

GIANT EXPLORATION & PRODUCTION COMPANY BISTI COAL 5 COM WELL NO. 2 2510' FSL, 1850' FWL SEC. 5, T25N, R12W SAN JUAN COUNTY, NEW MEXICO LEASE NO.: 14-20-603-1292 COMPLETION REPORT EXHIBIT "A"

CEMENT RECORD

Surface Casing

- Mixed and pumped 60 sks. (70.8 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 70 sks. (144.2 cu. ft.)
Class "B" cement containing 2%
Thriftyment and 1/4#/sk. cellophane
flakes. Tailed in with 65 sks. (76.7 cu.
ft.) Class "B" cement containing 2% CaCl2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.