Form 3160-3 (November 1983) (formerly 9-331C)

# UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

		- 1 - 1 - 1 - 1 - 1 - 1		· · · · · · · · · · · · · · · · · · ·		5. LEASE DESIGNATIO	N AND BERIAL NO.
	BUREAU OF	LAND MANA	GEME	NT 30-045	-28382		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	G. IF INDIAN, ALLOTT	EE OR TRIBE NAME
In. Type of work							
	RILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	GAS [T]		s	INGLE TO MULTIS	PLE ()		
WELL WELL (A) OTHER ZONE X ZONE  2. NAME OF OPERATOR						S. FARM OR LEASE NAME	
Hixon Development Company						Bisti Coal 20	
3. ADDRESS OF OPERATOR						D. WELL, NO.	
P. O. Box 28	10. Farmington	New Merico	874	100		10. FIELD AND POOL,	OP WIYDCAM
P. O. Box 2810, Farmington, New Mexico 87499  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Basin Fruitland Coal	
790' FNL and 900' FEL						11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zone						AND SURVEY OR AREA	
	Section 20 T2	.5N R12W	NMPM			A Sec 20 T25	SN 12121d
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE	D. 4		Sec 20, T25	13. STATE
24.6 miles so	outheast of Farm	ington, New				San Juan	New Mexic
15. DISTANCE FROM PROP LOCATION TO NEARES	T		16. NO. OF ACRES IN LEASE 17.			7. NO. OF ACRES ASSIGNED TO THIS WELL.	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		790' 640.		40.00	1	F/320	
<ol> <li>DISTANCE FROM PROI TO NEAREST WELL, I</li> </ol>		19. PROPOSED DEPTH 20. ROTA		20. ROTAL	ART OR CABLE FOOLS		
OR APPLIED FOR, ON TH	HS LEASE, FT.	110'	1	4001	Rota	ary	
21. ELEVATIONS (Show wh	and the second s					22. APPROX. DATE W	ORR WILL START*
23.		- T	6	279' GLE		June 21,	1990
entre de la companya della companya de la companya de la companya della companya	Ţ	ROPOSED CASI	NG AND	CEMENTING PROGRA	VW DRUTT	G OPERATIONS AUT	HORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	roo	SETTING DEPTH	- Supire	T TO COMPLIANCE V	HATTACHED
8-3/4"	7"	20#		110'	60 sk	s (1.18 ft <sup>3</sup> /sl	3
					cmt to surface		
6-1/4"	4-1/2"	10.5#		1400'	165 sks cmt to surface		
		1		(85 sks - 2.06 ft <sup>3</sup> /sk) (80 sks - 1.18 ft <sup>3</sup> /sk)			
will atta  atta  ABOVE SPACE DESCRIBE One. If proposal is to o	s proposed to de be evaluated or ched Onshore Oil	n the basis l and Gas C	of corder	Popen hole logs. No. 1 data.  REGE  NOV 0 9  OIL CON  \ DIST.  ug back, give data on pr	Pleas  IVE  1990  DIV  3 esent produ	e see	
reventer program, if any i.	· .						<del></del>
SIGNED John C	C Carbett	TIT	<sub>E</sub> Vice	e President-Exp	loratio	n DATE May	31, 1990
(This space for Feder							
PERMIT NO.			APPROVAL DATE			W. j.	
						111	
APPROVED BYCONDITIONS OF APPROVA	L, IF ANY:	TITI	.E			Kan Tow	rnsend
						医神经验证书 牙牙近天	-in the party of the

\*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 82240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Eox 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Amec, Nh. 37410

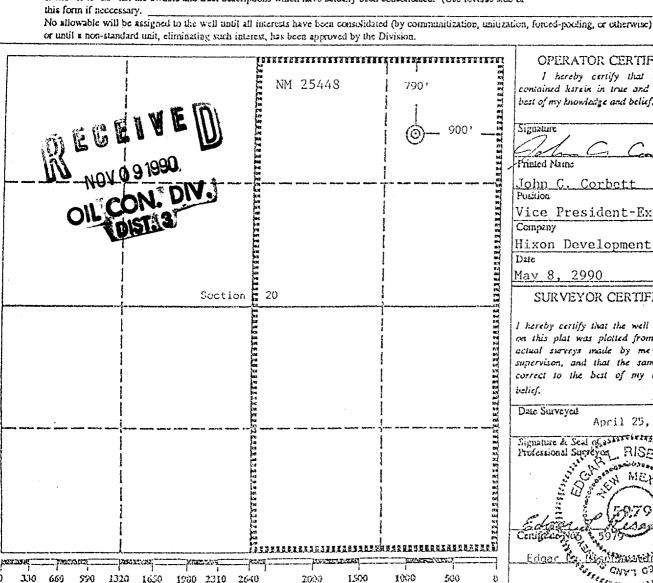
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Well No. Hixon Development Company Bisti Coal 20 Unit Letter Socion County 25 North 12 West San Juan NMPM. Actual Footage Location of Well: 790 900 feet from the East feet from the line and line Ground level Elev. Producing Fernation Pool Dedicated Acreage: 6279 Fruitland Basin Fruitland Coal 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the contenthip thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

∐ No Yes If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of



### OPERATOR CERTIFICATION

I hereby certify that the information contained lisrain in true and complete to the best of my browledge and belief.

<u>John C. Corbet</u>

Vice President-Exploration

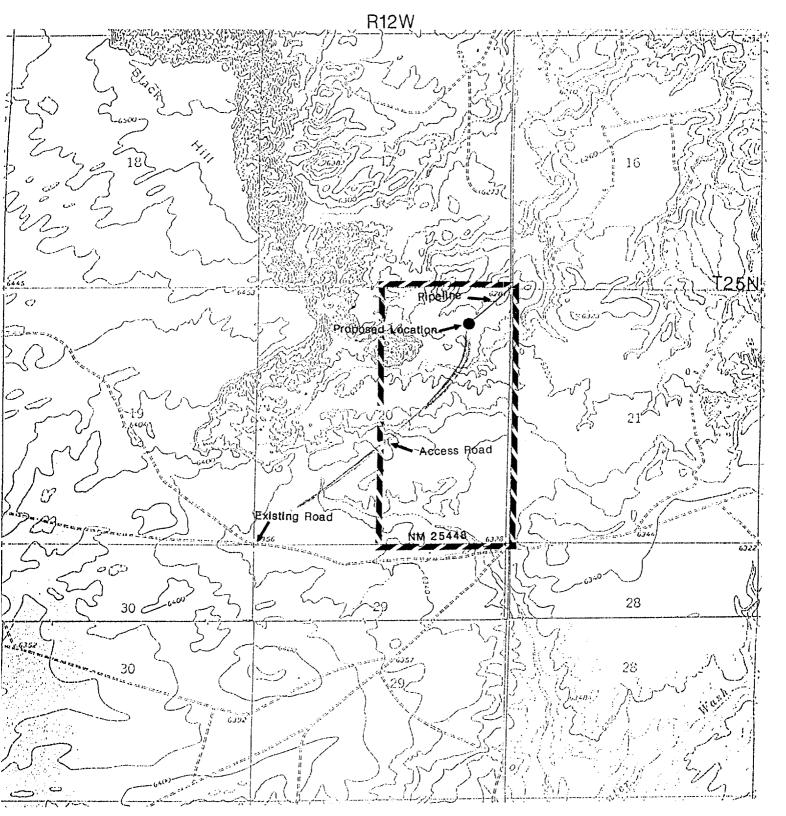
Hixon Development Company

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and

April 25, 1990

Signature & Seal of salara was as a Professional Surveyor



HIXON DEVELOPMENT COMPANY

Bisti Coal 20 No. 1 790' FNL and 900' FEL Section 20, T25N, R12W San Juan County, New Mexico