Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Giant Exploration & Production Company 30-045-28391 Address P.O. Box 2810, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) X New Well Change in Transporter of Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name 'West Bisti Coal 22 Pool Name, Including Formation Basin Fruitland Coal Well No. Kind of Lease Lease No. NM 53936 State, Federal or Fee Location 2000 Unit Letter __ Feet From The South Line and 1400 Feet From The West 22 25N 13W San Juan Range , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2810, Farmington, NM 87499 Giant Exploration & Production Company If well produces oil or liquids, Unit Twp. l S∞c. Rgc. Is gas actually connected? When? give location of tanks. no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod Total Depth 11-26-90 07-08-91 1245' 1204.16' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 1124 62871 GLE Basal Fruitland Coal 1064' Perforations Depth Casing Shoe 1064' - 1086' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Exhibit "A" 8-3/4" attached

V. TEST DATA AND REQUEST FOR ALLOWABLE

4-1/2"

6-1/4"

Actual Prod. During Test O	il - Bbls.	Water - Bbis.	OIL CON. DIV.
	ubing Pressure	Casing Pressure	Chold 50c MAR1 8 1993
1			

1244.26

10621

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 20 N/A ----24 hrs 0 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Choke Test 20 psi 1/4" 20

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my ki	nowledge and belief.
lot C.C.	100
Signature	
John C. Corbett	Vice President
Printed Name	Title
MAR 1 7 1993	(505) 326-3325
Date	Telephone No.

(505) 326-3325

Telephone No.

Date Approved

MAR 1 8 1993

See Exhibit

By_

SUPERVISOR DISTRICT #3 Title_

OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.