

Form 3-60-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		8. FARM OR LEASE NAME Red Mac	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		9. WELL NO. 90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FNL & 1800' FEL		10. FIELD AND POOL, OR WILDCAT WAW FR Sand Pictured Cliff	
14. PERMIT NO.		11. SEC., T., R., N., OR S.E. AND S.W. 1/4 OR AREA Sec. 3, T25N, R12W, NMPM	
15. ELEVATIONS (Show whether of, ft., m., etc.) 6222' GL		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other) Spud, surface casing & cement X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in & rigged up Salazar Drilling rig. Spudded 9-7/8" hole at 1:00 P.M. 11-16-90. Drilled to 98'. Lost circulation at 55'. Mixed mud and LCM. Ran 3 jts. 7" O.D., 20#, 8 Rd. ST&C casing (T.E. 92') set at 93' RKB. Cemented with 100 sx class "B" (118 cu.ft.). (Note: used excess cement because of lost circulation problems). Circulated 2-1/2 bbls cement to surface. Job complete at 8:00 P.M. 11-16-90. W.O.C.

Nipple up BOP. Pressure test to 600 psi - held OK.

RECEIVED

JAN 8 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE Petroleum Engineer

DATE 11-20-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 13 1991

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side