

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
PLN

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

N00-C-14-20-3605

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Buena Suerte 5B Com #1

9. API Well No.

30-045-28507

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County,  
New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810 Farmington, NM 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030'FNL and 1580'FEL  
Section 5, T25N, R11W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Progress  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out from under casing with 6-1/4" bit March 13, 1991. Drilled to TD of 1385'. Ran Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 1087', Basal Fruitland Coal - 1189', Pictured Cliffs - 1220'. Ran 8 jts. (317.34') of 4-1/2", 11.6#, N-80, 8rd, LT&C casing, 13 jts. (575.64') of 4-1/2". 10.5#, J-55, 8rd, ST&C casing, and 13 jts. (520.59') of 4-1/2", 9.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and float collar on top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th, 7th, 9th, 25th and 27th jts. Casing set at 1370.07', PBD at 1331.42'. Cemented casing as follows: Mixed and pumped 75 sks. (154 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94 cu. ft.) of Class "B" cement containing 2%CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct

Signed Aldrich L. Kuehner Title President

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

APR 02 1991

ACCEPTED FOR RECORD  
APR 27 1991

FARMINGTON RESOURCE AREA