

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.	Well API No. 30 045 28662
Address P.O. Box 420, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Cisco Com 13689	Well No. 90	Pool Name, Including Formation Basin Fruitland Coal 71629	Kind of Lease State (Federal or Fee)
Lease No. SF 078156-A		Location	
Unit Letter L : 1450 Feet From The South Line and 840 Feet From The West Line		Section 3 Township 25N Range 13W, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil or Condensate Water 2806361	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Dugan Production Corp. 2806360	Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?		
	No		

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		XX	XX						
Date Spudded 11-30-92	Date Compl. Ready to Prod. 2-22-93		Total Depth 1500'			P.B.T.D. 1440'			
Elevations (DF, RKB, RT, GR, etc.) 6381'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1357'			Tubing Depth 1372'			
Perforations 1357-1389' (Fruitland Coal)						Depth Casing Shoe 1489'			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-1/8"	7"	121'	59 cf
6-1/4"	4 1/2"	1489'	290 cf
	1 1/2"	1372'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED

APR 6 1993

OIL CON DIV.

DIST

GAS WELL			
Actual Prod. Test - MCF/D 269 MCF/D	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 200 psi	Casing Pressure (Shut-in) 200 psi	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature 	Geologist
Printed Name Jim L. Jacobs	Title Vice-President
Date 4/15/93	Telephone No. 325-1821

OIL CONSERVATION DIVISION	
Date Approved	JUN 24 1993
By	Original Signed by CHARLES GHOLSON
Title	DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.