

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Speerex, LTD.

3. ADDRESS AND TELEPHONE NO.

P O Box 255 Farmington, NM 87499 505 325-7789

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990 FNL 1740 FEL

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.  
NM 86493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Willow Flats #2

9. API WELL NO.  
30-045-28686

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 33  
T25N, R12W

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
NM

15. DATE SPUDDED

07/20/92

16. DATE T.D. REACHED

07/23/92

17. DATE COMPL. (Ready to prod.)

12/06/92

18. ELEVATIONS (OF RKB, RT, GR, ETC.)\*

6268' GL

19. ELEV. CASINGHEAD

6268" GL

20. TOTAL DEPTH, MD & TVD

1145'

21. PLUG, BACK T.D., MD & TVD

1072'

22. INTERVALS COMPLETED BY

N/A

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal 760 - 1050

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL - FDC Micro Log

OIL CON. DIV  
DIST. 3

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J55	23	132'	8 3/4	Surface 50 SX B	0
4 1/2" J55	19.5	1139 GL	6 1/4	Surface 150 SX B	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1049.80	NA

31. PERFORATION RECORD (Interval, size and number)

1030 - 1036 2JSPF .36"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1030-1036	125 gal. 7 1/2% HCL
	Frac 166Bbls 70 quality N <sup>2</sup>
	24,000# prop 15/20

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut In Gas Well	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→		150 MCF	Visual	Observation
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 70	205	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

*[Signature]*

Engineering  
TITLE Consultant

RECEIVED  
BLM  
DEC 17 AM 3:34  
N.M.O.C.D.  
2/16/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	760	1050				
Picture Cliffs	1050	TD				

38.

GEOLOGIC MARKERS