DECENTED

Form 3160-5 (June 1990)		ED STATES	RECEIVED OF	To the same of the	FORM APPROVED
,	DUDELLIANT	OF THE INTERIO			Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BOREAU OF LA	AND MANAGEME	NT 5 PM 2:	17. 🗓 🖈 🛚	5. Lease Designation and Serial No.
	SUNDRY NOTICES A	ND REPORTS OF	UCI -5 · · · - V WFILS		14-20-603-324
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or represent reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals					6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR	PERMIT—" for suc	h proposals	reservoir.	Navajo Indian Allotted
					7. If Unit or CA, Agreement Designation
1 7	SUBMIT I	N TRIPLICATE			Dungimuon
1. Type of Well Gas	· —				
Unit Gas Other  2. Name of Operator					8. Well Name and No.
Giant Exploration & Production Company					Bisti Coal 8 Com 2
3. Address and Telephone No.					9. API Well No.
P.O. Box 2810, Farmington, NM 87499					10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Basin Fruitland Coal
					11. County or Parish, State
2470' FSL and 1015' FWL, Sec. 8, T25N, R12W, NMPM					San Juan County
					·
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NA	ATURE OF NOTIC	E, REPOR	Γ, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION				
Notice	e of Intent	Aban	donment		
			mpletion		Change of Plans  New Construction
Subse	quent Report		ing Back		Non-Routine Fracturing
		Casin	g Repair		Water Shut-Off
Final	Abandonment Notice		ing Casing		Conversion to Injection
		LX Othe	Orilling Progra	ım	Dispose Water
13. Describe Proposed or 6	Completed Operations (Clearly 11)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface lo	ocations and measured and true vertical	erthent details, and give perti- depths for all markers and ze	nent dates, including estimated ones pertinent to this work.)*	d date of starting a	Completion or Recompletion Report and Log form.)  ny proposed work. If well is directionally drilled,
	1				
Drilled out	t from under casing	with 6 1/4" bi	t September 23	, 1992.	Ran Compensated
Density - I	Neutron logs with ca	liper and Gamm	a Ray. Log to	ps as fol	lows: Fruitland
910', Basa.	1 Fruitland - 1130',	and Pictured	Cliffs - 1172'	. Ran 31	jts (1309.31')
on bottom	5 $\#$ , J-55, 8RD, ST & and insert flapper f	lost on top of	1st it Pan	t nosed g	uide shoe
of 1st, 3rd	d, 5th, 7th, and 9th	its. Casing	set at 1297.41	'. PBD at	1261.31!
Mixed and	pumped 75 sks (154 c	u ft) Class "B	" cement conta	ining 2%	Thriftment and
1/4 #/sk c	ellophane flakes. T	ailed in with	70 sks (82 cu	ft) Class	"B" cement
containing	2% CaCl <sub>2</sub> and 1/4 #/	sk cellophane	flakes. Circu	lated cem	ent to surface.
Pressure to	ested casing to 3500	psi for 15 mi	nutes. Waitin	g on comp	letion.
	•				
					001 05 1892 L
					The same a
					OIL CON. DIV.
$\sim$	he foregoing is true and correct				701. J
Signed	10 ruy	Title Engin	eering Manager		OCT - 2 1992
(This space for Federa	ul or State office use)				
Approved by		Title			ACCEPTED FOR REGORD
Conditions of approval	I, if any:				Date
				1	

OCT 0 ? 1992 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. AHMINGTON RESOURCE AREA