<u>District I</u> - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form **C-140** Originated 11/1/95

> **Submit Original** Plus 2 Copies to appropriate District Office

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OGRID #-

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Amaca Production Company

1.	Operator.	Amoco Froduction Company		Odidb #.	000770							
	Address:	P.O. Box 800, Denver, Color	ado 80201									
	Contact Party:	Patricia J. Haefele		Phone:	(303) 830-4988							
II.	Location of We	Mountview 2E II: Unit Letter G, 1540 Feet from MPM, San Juan County.	om the <u>North</u> line and <u>1550</u> Feet fro	API #: om the <u>East</u> line, Section	300452 9051 n 19, Township 25N,							
III.	Date Workover	Procedures Commenced:	9/22/95									
	Date Workover	Procedures were Completed:	9/25/95									
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.											
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.											
VI.	Pool(s) on whic	ch Production Projection is base										
	Basin Dakota		DEGEN	ECEIVED								
VII.	AFFIDAVIT:			AUG 2 7 1996								
	State of Colorac	<u>do</u>)) ss.		OIL CON. I	DIV.							
	County of Den	,		മലം ക								
	Patricia J. Haef	ele, being first duly sworn, upo	n oath states:	ter de la companya del companya de la companya de l	المراجعة ال المراجعة المراجعة ا							
	1. I am the O	1. I am the Operator or authorized representative of the Operator of the above referenced Well.										

- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

tricia g. Haefele **Staff Assistant**

(Title)

SUBSCRIB	PATRICIA J. ARCHULETA NOTARY PUBLIC Notary Public Notary Public Notary Public Notary Public
My Commis	STATE OF COLORADO ssion expires: My Commission Expires 08/12/1999
FOR OIL C	CONSERVATION DIVISION USE ONLY:
VIII. CE	ERTIFICATION OF APPROVAL:
as : Sec Pro Sec	is Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, ctions 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover oject attached to this application. By copy of this Application and Certification of Approval, the Division notifies the cretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been impleted as of
	3)
	District Supervisor, District Oil Conservation Division
	Date: 6/25/76
IX. DA	ATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DA	ATE:

• •

Form 31#0-5 (June 1990)

UN ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

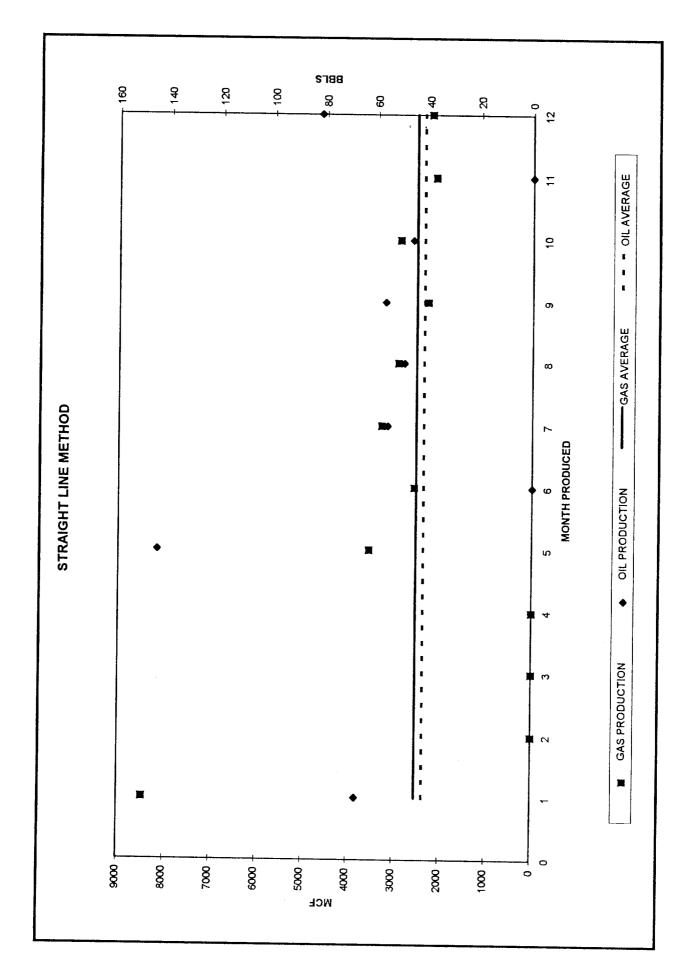
FORM APPROVED									
Budget Bureau No. 1004-0135									
Explina March 21 1002									

	EVIAD INVIANGEMENT	Express: Watch 31, 1993			
SUNDRY NOTICE: Do not use this form for proposals to Use "APPLICATION	5. Unase Unalgostion and Serial No. NM-23063 G. If Indian, Allottes or Tribe Name	1			
		7. If Unit or CA, Agreement Designation			
. Type of Well Oll Well Well Other		9. Well Name and No.			
. Name of Operator	Attention:				
Amoco Production Company	Patty Hacfele	P. All Wall No.	2E		
. Address and Telephone No.	, ott i tootele	Pr ————————————————————————————————————			
P.O. Box 800, Denver, CO	3004529051				
Location of Well (Footage, Sec., T., N., M., or Survey De		10. Fleid and Pool, or Exploratory Area			
	ecopoon)	Basin Dakota	•		
1540' FNL 1550' FEL	Sec. 19 T 25N R 10W Unit G	11. County or Parlah, State			
. CHECK APPROPRIATE B	BOX(s) TO INDICATE NATURE OF NO.	San Juan New Me	xico		
TYPE OF SUBMISSION	BOX(s) TO INDICATE NATURE OF NOT	CE, REPORT, OR OTHER DATA			
	TYPE OF A	CTION			
Notice of Intent Subsequent Report	Aberklonnent Decompletion Plugging Back	Change of Plane New Construction Non-Bouthe Fracturing			
Final Abandoryment Notice	Other Ho-perf	Water Start-Off Conversion to Infection Dispose Water			
		late: Report results of multiple completion on Well Completion or scompletion Report and Log Torm.)	r		
Describe Proposed or Completed Operations (Clearly state	Si parliment datalla and discount				

Amoco Production Company has performed the following work:

MIRUSU 9/22/95. Tag fill at 6116'. RU air pkg and clean out with air and foam to 6160'. Circulate hole clean. Perforate 6074-6124 ft with 2 JSPF, .450" diameter, 100 total shots fired, 4" gun, 120 deg phasing, 19.5 gms. Land production tubing at 6094 ft. SN at 6063'. RDMOSU 9/27/95.

Conditions of approval, if any:	ADMINISTRATIVE GROUP		NoV'0 3 1995			
Approved by	NOV 0 9 1995	ACU	EPTED FOR RECORD			
Signed Lasty Halfell his space for Federal or State Office uses	SRBU THI-	Stall Assistant	0ate 10-30-1995			
4. I hereby certify that the foregoing is true and correct			2 - 25 - 20 - 2 - 25			
			HA Z- ALL BANDES			
SN at 6063'. RDM	OSU 9/27/95.	. sand production (III).	mg at 6094 It.			



Page 1

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MONTH	09/94	40/04	10,01	11/94	19/64	10/10	CRITA	02/95	03/95		U4/35	05/95	06/95	07/95	7	08/95	d Trend
																	ojecte
LOCATION	G 19 25N 10W																12-month average - Projected Trend
АР	3004529051 G																1
FLAC																	
POOL	Basin Dakota																
WELLNO	2E																
LNAME	viountview																