State of New Mexico

POLIS C-104

Energy, Minerals & Natural Resources Department

Revised February 21, 1994

P.O. Box 1980, Hobbs, NM 88241-1980

District II

OIL CONSERVATION DIVISION

Instructions on back

Submit to Appropriate District Office

P.O. Drawer DD, Artesia, NM 88211-0719

P.O. Box 2088 Santa Fe, NM 87504-2088

5 Copies

District IV

P.O. Box 2088, Santa Fe, NM 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO	ORT

1 Operator name and Address							2 OGRID Number		
Redwolf Production, Inc.						018973			
P.O. Box 5382						3 Reason for Filing Code			
Farmingto	on, New Me	xico 87499						NW	
4 API	Number			5 P	ool Name			6 Poo	l Code
30 - 045-29471 Basin Fruitland Coal					71629				
7 Property Code 8 Property			perty Name	Name 9 Wei			Number		
21132 C. E.				1					
II. 10 Surf	ace Location								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	6	25N	11W		1835	s	1638	w	San Juan
11 Botte	om Hole Loc	ation					·	1	

UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West Line 12 Lse Code 13 Producing Method Code 15 C-129 Permit Number 14 Gas Connection Date 16 C-129 Effective Date 17 C-129 Expiration Date \mathbf{N} F

III. Oil and Gas Transporters 20 POD 21 O/G 22 POD ULSTR Location **OGRID** and Address and Description El Paso Natural Gas Company 2819976 007057 P.O. Box 1492 G Gas Transporter El Paso, Texas 79978

IV. Produced Water

23 POD	24 POD ULSTR Location and Description	
9 n 1 0 0 7 7		5000 (1)
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V. Well Completion Data		00000
V. Well Completion Data		

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
7/7/97	8/20/97	1379' KB	1336' KB	1102' to 1122
30 Hole Size	31 Casing & Tubin	g Size	32 Depth Set	33 Sacks Cement
8 3/4"	7"		133'	70 sx Class B
6 1/4"	4 1/2"		1379'	185 sx Class B
	23/8	,	1192	

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure	
		8/20/97	24 hrs	5 psig	42 psig	
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method	
0.500"	0	0	TSTM		Back Pressure	
	rules of the Oil Conservation Divisi					
omplied with and that the information given above is true and complete to the sest of my knowledge and belief.			OIL CONSERVATION DIVISION			
Signature:	citi.	•	Approved by:	076		
Dan	Strenda &	non)		マッ욱 UPERVISOR DIS	TRICT #3	
Printed Name:			Title: 5	OPERVISOR DIG		

Dana L. Delventhal

Approval Date: Sept 1 6 1997

Title: Vice-President Date:

Phone: (505) 326-4125

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

25-Aug-97

Printed Name

Title

Date