

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address and Telephone No.

6001 Highway 64, Farmington, NM 87401 505/632-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL & 1840' FEL, Sec. 13, T25N, R11W, Unit Ltr J

Lease Designation and Serial No.
NOO-C-14-20-3614

6. If Indian, Allottee or Tribe Name
Allottee

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Canyon #20E

9. API Well No.
30-045-29684

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running 4-1/2" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" to 6320', TD, 10/23/98. RU and ran 142 jts 4-1/2", 10.5#, J-55, STC casing and set @ 6317'. RU Dowell/Schlumberger and cemented in 2 stages. First Stage: 600 sx C1 B cement w/3% D79 & 1/4#/sx Celloflake followed w/160 sx C1 B cement w/5#/sx D42 & 1/4#/sx Celloflake. Displaced w/100 bbls fresh water. Plug down @ 8:45 p.m., 10/23/98 w/500 psig, did not bump plug. Float held OK. Opened DV tool w/500 psig. Circulated for 4-1/2 hrs. Did not circulate cement. Second Stage: 325 sx C1 B cement w/3% D79 & 1/4#/sx Celloflake followed w/100 sx C1 B cement w/5#/sx D42 & 1/4#/sx Celloflake. Displaced w/39 bbls fresh water. Plug down @ 2:15 a.m., 10/24/98 w/2,000 psig. Float held OK. Circulated 10 sx cement to surface. ND BOP. Set slips. Cut off casing at 2482'. Released rig @ 6:00 a.m., 10/24/98. WOC.

DVT tool @ 2482'.

RECEIVED
NOV - 9 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Bobby L. Smith Title Drilling/Operations Manager Date 10/28/98

(This space for Federal or State office use) Bobby L. Smith

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

ACCEPTED FOR RECORD

NOV 05 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See Instruction on Reverse Side

BY _____