

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

N00-C-14-20-3602

6. If Indian, Allottee or Tribe Name

Navajo Nation Allottee

7. If Unit or CA, Agreement Designation

CA-SW678

8. Well Name and No.

Gallegos  
Canyon Federal #1E

9. API Well No.

30-045-29695

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address and Telephone No.

6001 Highway 64, Farmington, NM 87401 505/632-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1530' FNL & 1140' FWL, Sec. 4, T25N, R11W, Unit Ltr E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Running 4-1/2" casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 6150', TD, 11/06/98. RU and ran 4-1/2", 10.5#, J-55, STC casing and set @ 6142', DVT @ 2525'. RU BJ Services and cemented in 2 Stages. First stage: 600 sx Cl H cement w/1/4#/sx Celloflake & 3% SMS followed w/160 sx Cl H cement w/1/4#/sx Celloflake & 3% SMS. Total slurry on First stage 1914 cu/ft. Displaced cement w/60 bbls fresh water and 37 bbls mud. Plug down @ 12:15 p.m., 11/07/98, Bumped plug to 1450 psig. Float held OK. Dropped opening bomb. Opened DVT & circulated thru DVT for 4-3/4 hrs. Did not circulate cement between stages. Second stage: 500 sx Cl H cement w/1/4#/sx Celloflake & 3% SMS followed w/100 sx Cl H cement w/1/4#/sx Celloflake & 3% SMS. Closed DVT w/2000 psig. Plug down @ 6:00 p.m., 11/07/98. Displaced cement w/40 bbls fresh water. Circulated 20 sx cement to pit. ND BOP & set slips. Jetted pits. Released rig @ 6:00 a.m., 11/08/98. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Bobby L. Smith Title Drilling/Operations Manager Date 11/10/98

(This space for Federal or State office use) Bobby L. Smith

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 24 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
BY [Signature]