

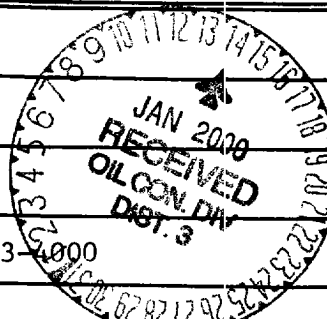
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation CA# Pending TRADING POST
2. Name of Operator Maralex Resources, Inc.	8. Well Name and No. Gracia Navajo 28 # 1
3. Address and Telephone No. P.O. Box 338, Ignacio, CO 81137 970/563-4000	9. API Well No. 30-045-29984
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1330' FNL; 1330' FEL (NE/4) Section 28-T25N-R11W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set 5-1/2" Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 33 joints of 5-1/2" 17# J-55 LTC casing, 1460.55' set at 1465.55' KB. Float at 1410.10' Top of 21' marker joint at 1259.53'KB. Circulate out 20' fill on bottom. Rig up cementers. Pump 20 BW, followed by 25 sx scavenger slurry mixed at 9 ppg. Pump 125 sx (260 cubic ft) of Class B cement with 2% sodium metasilicate plus 1/4#/sx cellophane flake, tail in with 100 sx (118 cubic ft) of Class B cement with 2% cacl2 plus 1/4#/sx cellophane flake. Lead slurry mixed at 12.5 ppg, tail slurry mixed at 15.6 ppg. Good returns throughout job. Circulate 6 BBls (16 sx) good cement to surface. Bump plug, pressure up to 1500#-held. Release pressure and float held. Plug down at 12:15PM 12/8/99.

I hereby certify that the foregoing is true and correct

Signed Carol J. Shaw Title Production Technician

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date JAN 12 2000FARMINGTON FIELD OFFICE
BY [Signature]

8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.