

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff  
COUNTY Rio Arriba DATE WELL TESTED October 13, 1955

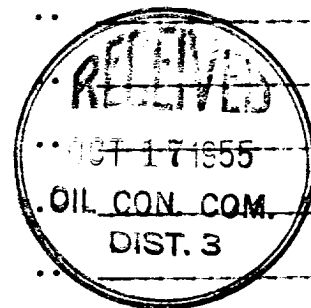
OPERATOR El Paso Natural Gas Co. LEASE Hamilton State WELL NO. 6  
1850' UNIT  
1/4 SECTION: 1850'E LETTER G SEC. 32 TWP. 26N RGE. 7N  
CASING: 7 " O.D. SET AT 2865 TUBING 1 " WT. 1.684 SET AT 2982  
PAY ZONE: FROM 2865 TO 3000 GAS GRAVITY: MEAS. EST.  
TESTED THROUGH: CASING X TUBING  
TEST WHIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 598 psig TUBING: 598 psig S. I. PERIOD 7 days  
TIME WELL OPENED: 12:45 P.M. TIME WELL GAUGED: 3:45 P.M.

IMPACT PRESSURE: 2.8" H<sub>2</sub>O Working pressure on tubing 1"

VOLUME (Table I) .. .. . (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)



INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 197 MCF

WITNESSED BY: TESTED BY: D. W. Mitchell  
COMPANY: El Paso Natural Gas Company  
TITLE: Gas Engineer

OIL CO. CO.  
 No. 1  
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