

FIELD PIT SITE ASSESSMENT FORM

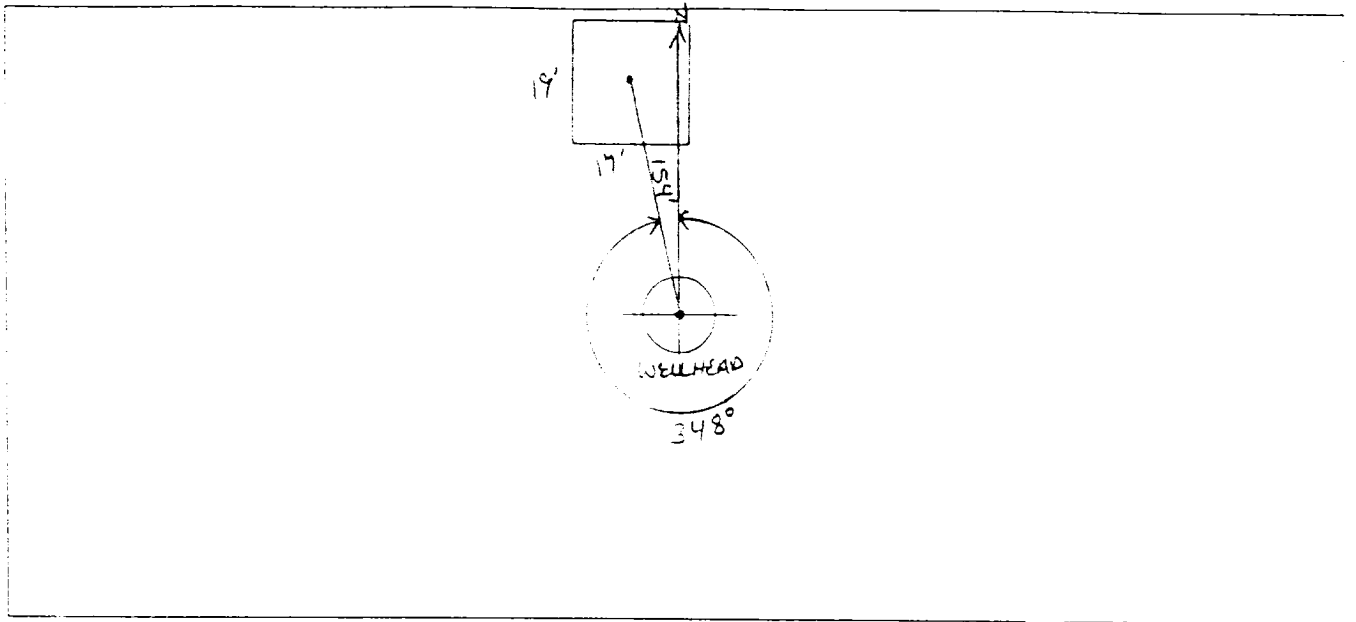
GENERAL	Meter: <u>74481</u> Location: <u>HUGHES #11</u> Operator #: <u>2999</u> Operator Name: <u>MERIDIAN P/L</u> District: <u>BALLARD</u> Coordinates: Letter: <u>B</u> Section <u>30</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Pit Type: Denhydrator _____ Location Drip: <u>X</u> Line Drip: _____ Other: _____ Site Assessment Date: <u>6-22-94</u> Area: <u>07</u> Run: <u>-1</u>
SITE ASSESSMENT	NMOCD Zone: _____ Land Type: BLV ☒ (1) (From NMOCD State _____ (2) Maps) Inside ☒ (1) Fee _____ (3) Outside _____ (2) Depth to Groundwater Less Than 50 Feet (20 points) _____ (1) 50 to 99 Ft (10 points) ☒ (2) Greater Than 100 Ft (0 points) _____ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ (1) 200 Ft to 1000 Ft (10 points) ☒ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>RINCON CANYON</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>20</u> POINTS
REMARKS	Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS ON A HILL IN BIG RINCON CANYON. REDLINE AND TOPO CONFIRMED LOCATION IS INSIDE V.Z.</u>

RECEIVED
APR - 4 1996
OIL CON. DIV.
DVL 3

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 348° Footage from Wellhead 154'
b) Length : 19' Width : 17' Depth : 2'



REMARKS

Remarks :

TOOK PICTURES AT 11:42 A.M.END DUMP

Completed By:

Signature

6-22-94

Date

PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>74481</u> Location: <u>HUGHES #1</u> Coordinates: Letter: <u>B</u> Section <u>30</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Date Started : <u>7-13-94</u> Area: <u>07</u> Run: <u>41</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KP 123</u> 7-13-94 KP Sample Depth: <u>10' 6"</u> Feet Final PID Reading <u>018</u> PID Reading Depth <u>10' 6"</u> Feet 7-13-94 Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth: _____ Feet
CLOSURE	Remediation Method : Excavation ☐ (1) Approx. Cubic Yards <u>0</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☒ (3) Soil Disposition: Envirotech ☒ (1) ☐ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>7-13-94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>some LINE markers Pit Locked CLEAN</u> <u>Tuck Heated head cage At 6' BECAUSE He Hit SAND STAG</u> <u>closed Pit PID 018</u>
Signature of Specialist: <u>Kelly Padilla</u>	



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

KP123

945653

74481

N/A

7-13-94

0915

N/A

7/14/94

7/14/94

7/17/94

7/20/94

VG

Gray Clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	20.025	MG/KG	1			
TOLUENE	0.028	MG/KG	1			
ETHYL BENZENE	0.037	MG/KG	1			
TOTAL XYLENES	0.42	MG/KG	1			
TOTAL BTEX	0.51	MG/KG				
TPH (418.1)	410	MG/KG			1.95	28
HEADSPACE PID	18	PPM				
PERCENT SOLIDS	84.9	%				

— TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 —

The Surrogate Recovery was at 89 % for this sample All QA/QC was acceptable.
Narrative:

ATT results attached.

DF = Dilution Factor Used

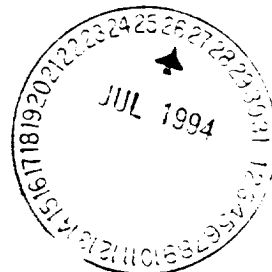
1P

8/12/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4419



ATI I.D. 407359

July 25, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 07/15/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 407359
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	945653	NON-AQ	07/13/94	07/17/94	07/20/94	1
08	945654	NON-AQ	07/13/94	07/17/94	07/20/94	1
09	945655	NON-AQ	07/13/94	07/17/94	07/20/94	1

PARAMETER	UNITS	07	08	09
BENZENE	MG/KG	<0.025	<0.025	<0.025
TOLUENE	MG/KG	0.028	<0.025	0.025
ETHYLBENZENE	MG/KG	0.037	<0.025	<0.025
TOTAL XYLENES	MG/KG	0.42	<0.025	<0.025

SURROGATE:

BROMOFLUOROBENZENE (%) 89 92