Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42–R1424

UNITED STATES

OMILD SINIES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF-079034		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	Scott		
1 oil gas	8. FARM OR LEASE NAME		
well well to other	9. WELL NO.		
2. NAME CF OPERATOR	A #1		
El Paso Exploration Company	10. FIELD OR WILDCAT NAME		
3. ADDRES; OF OPERATOR	Dogie Canyon P. C.		
P. O. Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 24, T26N, R7W		
AT SURFACE: 1650'S, 1650'E	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 6520! DF		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF.	- COCHA		
TEST WATER SHUT-OFF RECEIV	VED / RELEIVEN		
FRACTURE TREAT	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
SHOOT OR ACIDIZE	1981		
	(NOTE: Report results of AMG Compf 90 pr zo		
PULL OR ALTER CASING	AL SURVEY Change on TOOLE-330)		
MULTIPLE COMPLETE U.S. GEOLOGICA CHANGE ZONES FARMINGTON	AL SURVEY Change on FOOI2-330) AL SURVEY COM. COM.		
CHANGE ZONES	DIST. 3		
other)			
17. DESCRIFE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and to this work)*		
MOL & RU. Pull 2684' of 1" tubing run 2700' o			
Spot a 18 sx (21,25 cu. ft.) in open hole sect			
plug.	Ton (2705-2004) Creating Cement		
1 9	70 (75 (1) 1) (
Perforate w/4 shots @1700', circulate. Squeeze	30 sx (35 cu. ft.) thru perfs		
creating 100' cement plug. inside and out	side casing.		
Perforate w/4 shots @140' circulate. Squeeze w	$7/60 \text{ sx } (71 \text{ ft}^3) \text{ thru perfs.}$		
Leave annulus between surface and production of	asing full of cement and a		
cement plug inside production casing. Spot a	10 sx (12 ft ³) cement plug		
at surface and install a P & A marker.			
Work expected to be completed in July 1981.			
Subsurface Safety Valve: Manu, and Type	Set @ Ft		

Subsurface Safety Valve: Manu. and Type			Set @	_ Ft.
18. I hereby sertify that the foregoing is true and co	orrect Production E Engineer	DATEJune	25, 1981	
7111101-	ce for Federal or State office use)	DATE		
JAMES F. SIMS DISTRICT ENGINEER	NMOCC			

U. S. GEOLOGICAL SURVEY P. 0. Box 959 Farmington, New Mexico 87401

8-5-81

Re: Permanent Abandonment

Well: # 1-A Scott

COMDITIONS OF ASPECTAL

flugging operations authorized are subject to the attached "General lequirements for Permanent Abandonment of Mells on Federal Leases".

The Farmington office (telephone (505) 326-4572) is to be notified in sufficient time for a representative to witness all plugging operation

Blawout prevention equipment is required.

- 4. Ir addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The surface management agency is to be notified when surface rehabilitation is complete.
- **¥ 6.** The following modifications to your plugging program are to be made (when applicable):

a) Spot cement plug from 2705 to 2582' b) Spot cement plug from 2357' to 2257'

c) Perforate 5½" casing at 180' and place cement plug inside and outside casing from 180' to 80'.

Office Hours: 8:0') A.M. to 5:00 P.M.

Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189 Fred Edwards: Petroleum Engineering Technician - 325-7885 Petroleum Engineering Technician - 327-2170