## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			·	orted on 15.025 psia at 60		New Mexico	5-28-56
					(Place)		(Date)
			_	G AN ALLOWABLE FO			
T. JACK FOSTER (Company or Operator)				FOSTER , Well No. 2 , in NW			
	-	=		T 26N R 7W	NIMDM	SOUTH BLANC	IO Pag
Unit	Letter	., sec	,	1	, INIVITIVI.,		<b></b> 00
	RIO	ARRII	3 <b>A</b>	County. Date Spudded		., Date Completed	SEE REMARKS
Pie	ease indi	icate loca	ation:				
D	С	В	A	<b>-</b>	<b></b>	,	n n
				Elevation	I otal Depth	1,	P.B
	F	G	H	Top oil/gas pay	Nan	of Prod. Form	
E	r	"	"	Top on, gas pay	[14]	ie OI 11011 1 01111	
		Ĺ		Casing Perforations:.			01
L	K	J	1	Dough to Cooling these	of Dood Stains		
		ļ		Depth to Casing snoe	of Frod. String	•••••••••	
M	N	O	P	Natural Prod. Test			BOPD
1992	.``	"	'				<b>.</b>
		<u> </u>		based on	bbls. Oil in	Нгз	Mins
Cast: Size	_	cet	Record Sax	Based on	bbls. Oil in	Hrs	Mins
				Gas Well Potential			
	1.	1					A STATE OF S
				Size choke in inches	***************************************	······································	1,1956 W 0M
				Date first oil run to to	anks or gas to Transi	mission system:	OIL CALL OM
				Date hist on run to u	inks of gas to Traisi	aussion system	OIL DIST. 3
				Transporter taking O	il <b>or Gas:</b>	•••••	<b>B</b> -
				•			
narks :	Th	ds we	11 re-1	worked in Januar	y 1956 - sar	d-oil treate	đ,
iidi ko .		AAM	antad .	and initial prod	uction test	mada Annill	5_02 1056
i⇒oi	1 tre	ated	2201-2	304 with 8400 or	llons diesel	of and 800	O# gand flue
1 22	50 ga	llone	diese	304 with 8400 ga 1. Breakdown praction given above is true	essure 1100	injection.	rate 28 BPM.
I her	reby cer	tify that	the inform	nation given above is true	and complete to the	JACK FOSTE	<b>R</b> /*
oroved		· · · · · · · · · · · · · · · · · · ·	:	<u> </u>		(Company or Operato	or),
				01/1/20101	D.///		July
	THE CC	INSERV	ATION C	OMMISSION	Dyv	(Signature)	
(							
			0/11.	ا راب	Title	Enginee	r
		ayt	Chu	ist. #3.	TitleSend Co	Enginee ommunications regard	

Address 4052 W. Broadway, Farmington, N. Mex

			OIL CONSERVATION COM
•		. N	AC IS
	in e		DIS 842 67 6
	4 · •	* *	
			Operator
			Same in the second of the second
			ALAMA TO THE STATE OF THE STATE
<b>u</b> .	•		