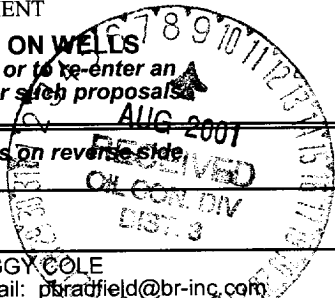


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



5. Lease Serial No.
SF-080670

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 27-4 UNI

8. Well Name and No.
SAN JUAN 27-4 UNIT 30

9. API Well No.
30-039-06772

10. Field and Pool, or Exploratory
BS MESA GALLUP/BASIN DAKOTA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T27N R4W Mer SESW 800FSL 1450FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

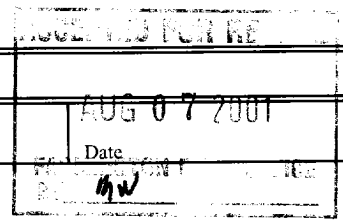
- 6-25-01 MIRU. ND WH. NU BOP. Release seal assembly. TOO H w/2 3/8" tbg & seal assembly. TIH w/3 7/8" mill to 7470'. Establish circ. Work through tight spots.
- 6-26-01 TOO H w/mill. TIH w/retrieving tool. Establish circ. Latch pkr. Circ hole clean.
- 6-27-01 Mill on pkr.
- 6-28-01 Mill to PBTD @ 8400'. Circ hole clean, TOO H. TIH w/4 1/2" RBP & pkr. Made multiple tool settings to PT csg.
- 6-29-01 Made multiple tool settings to PT csg. (Verbal approval to squeeze from Jim Lovato, BLM). TOO H w/RBP & pkr. TIH w/CIBP, set @ 7480'. TOO H. TIH w/4 1/2" FB pkr. Made multiple tool settings. TOO H w/pkr. TIH w/4 1/2" RBP & pkr; set pkr @ 7446'. PT CIBP @ 7480' to 1000 psi/5 min, OK. Made multiple tool settings. Found bad casing @ 5297-6348', 1199-5155'. TOO H w/pkr & RBP.
- 6-30-01 TIH w/4 1/2" cmt retainer, set @ 5243'. Establish injection. Pump 87 sx Class "B" neat cmt w/2% calcium chloride in csg leaks @ 5297-6348'. Displace to top of retainer. TOO H. TIH. Pump 50 bbl preflush. Establish circ out bradenhead. Pump 513 sx Class "B" neat cmt w/0.25 pps Celloflake, 2% calcium chloride into upper csg leaks @ 1199-5155'. Lost returns out bradenhead. Displace w/13 bbl wtr. WOC.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5800 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Geneva McDougall on 07/19/2001 ()**

Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER

Signature _____ Date 07/19/2001



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #5800 that would not fit on the form

32. Additional remarks, continued

7-1-01 TIH w/3 7/8" bit to TOC @ 1180'. WOC. Circ out cmt @ 1180-1250'. Drill out cmt @ 1250-2350'.
7-2-01 Drill cmt @ 2350-3795'. PT sqz every 500' to 500 psi.
7-3-01 Drill cmt @ 3795-5110'. PT sqz every 500' to 500 psi.
7-4-01 Drill cmt @ 5110-5243'. PT sqz to 450 psi/5 min, OK. PT 4 1/2" csg @ 0-5243' to 450 psi/5 min, OK. Drill out cmt retainer @ 5243'. Circ hole clean. TIH, tag TOC @ 5428'. Drill out cmt @ 5428-5448'. TIH, tag TOC @ 5681'. Drill out cmt @ 5681-6307'.
7-5-01 Drill cmt @ 6307-6372'. PT 4 1/2" csg to 450 psi/5 min, OK. TOOH w/bit. TIH, ran CBL @ 900-4000', TOC @ 930'. (Updated Wayne Townsend, BLM of well status, OK to leave well above 5000' as repaired). TIH w/3 7/8" mill to 3835'.
7-6-01 TIH w/RBP & pkr to 1892'. TOOH. TIH w/3 7/8" mill. Circ hole clean to 5028'. TOOH w/mill. TIH w/RBP & pkr. Made multiple tool settings. Blow well & CO.
7-7-01 Blow well & CO. Made multiple tool settings. TOOH w/RBP & pkr. TIH w/CIBP, set @ 2150'. TOOH. TIH w/4 1/2" cmt retainer, set @ 1496'. Establish injection. Pump 300 sx Class "H" cmt w/0.25 pps Halad-322, 0.25 pps Flocele, 6% gel. TOOH. WOC. SDON.
7-8-01 TIH w/3 7/8" mill to TOC @ 1300'. Mill out cmt @ 1300-1330'. TOOH w/mill. TIH w/3 7/8" bit to 1330'. Drill cmt @ 1330-1496'. TOOH w/bit. TIH w/3 7/8" mill to 1496'. Mill out cmt retainer @ 1496'. Circ hole clean. TOOH w/mill. TIH w/3 7/8" bit to 1504'. Drill on cmt @ 1504-1506'.
7-9-01 Drill @ 1506'. TOOH w/bit. TIH w/3 7/8" mill to TOC @ 1506'. Mill cmt @ 1506-1514'. Establish circ. Drill cmt @ 1514-1960'. Drill out stringers @ 2121-2123'. TIH to 2150'. Blow well & CO. TOOH w/bit. TIH w/3 7/8" mill to 2150'. Establish circ. Mill out CIBP @ 2150'. TIH, blow well & CO.
7-10-01 Blow well & CO to 3900'. TOOH w/bit. TIH w/4 1/2" pkr, set @ 3670'. Blow well & CO. SDON.
7-11-01 Blow well & CO. TOOH w/pkr. TIH w/4 1/2" RBP, set @ 2753'. Blow well & CO to. TOOH w/RBP. TIH w/4 1/2" CIBP, set @ 3481'. TOOH. TIH w/4 1/2" cmt retainer, set @ 2400'. Establish circ. Pressure up backside to 500 psi. Establish injection.
7-12-01 Pump 160 sx Class "G" cmt. Reverse circ 6 bbl cmt to surface. TOOH. TIH w/3 7/8" mill. WOC. Mill cmt @ 2395-2400'. Mill out cmt retainer. Mill cmt.
7-13-01 Mill cmt to 3220'. Blow well & CO.
7-14-01 Blow well & CO. TOOH w/bit. TIH w/FB pkr, set @ 3150'. PT 4 1/2" csg @ 0-3150' to 1000 psi, held @ 800 psi. Reset pkr @ 2980'. PT 4 1/2" csg @ 0-2980' to 1000 psi, held @ 900 psi. TOOH w/pkr. TIH to 3480'. Pump 55 sx Class "G" neat cmt w/0.3% fluid loss. Spot balanced plug @ 2772-3480'. TOOH. Pressure up annulus to 1000 psi. WOC.
7-15-01 WOC. TOOH. TIH w/3 7/8" bit to TOC @ 2760'. Drill out cmt @ 2760-3265'.
7-16-01 Drill cmt @ 3265-3480'. Blow well & CO. TOOH w/bit. TIH w/3 7/8" mill to 3481'. Establish circ. Mill out CIBP @ 3481'. TIH, blow well & CO. Establish circ. Mill out CIBP @ 7480'.
7-17-01 TIH, blow well & CO to PBTD @ 8400'.
7-18-01 Blow well & CO. TOOH. TIH w/264 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8291'. (SN @ 8289'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Gallup/Dakota commingle under R-11363.