

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990' FSL, 990' FEL Sec. 32, T-27-N, R-07-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 300390679300</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-2825</p> <p>7. Lease Name/Unit Name Harvey A</p> <p>8. Well No. 2</p> <p>9. Pool Name or Wildcat S. Blanco PC</p> <p>10. Elevation: 6619' GL</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulation	

13. Describe Proposed or Completed Operations

1. Pull 1 1/4" tubing.
2. Clean out (drill out) from 2,833' - 2,357'.
3. Run OH log.
4. Run 2-7/8" casing to new TD and cement to surface w/ 359.4 ft3.
Lead: 156 sks Class "E/G" w/ 2% sodium metasilicate, 5 pps gilsonite,
1/4 pps cellophane. Tail: 25 sks Class "B/G" w/ 1% sodium metasilicate,
5 pps gilsonite, 1/4 pps cellophane.
5. Selectively perforate, acidize, and foam fracture Pictured Cliffs formation.
6. Clean out well.
7. Return well to production.



SIGNATURE Peggy Cole Regulatory Administrator December 28, 1999

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN Title DEPUTY OIL & GAS INSPECTOR, DIST. #1 Date JAN - 4 2000

Harvey A # 2

Section 32 P, T-27 -N R-07 -W
Rio Arriba, New Mexico

S. Blanco Pictured Cliffs Field Wellbore Schematic:

Cmt Top
circ to surface @ Surf (circ)

CURRENT

Elevation 6619' GL 6630' KB

PROPOSED

8 5/8" 24.0# Casing
Set @ 101'
Cmt'd w/ 80 sx

1 1/4" 2.4#
Set @ 2,851'
91 Jts.

5 1/2" 14.0# Casing
Set @ 2,833'
Cmt'd w/ 100 sx

SOF w/8100 gal oil and
10,000# sd

Top of Ojo Alamo @ 2,040'

Top of Kirtland @ 2,180'

Top of Fruitland @ 2,565'

Top of Pictured Cliffs @ 2,827'

2 7/8" 6.5# J-55
Casing Set @ 2,357'
Cmt to Surf.

Perf & Foam Frac
2,833 - 2,355'
Frac with 175,000#
20/40 sand

PBTD @ 2900'
TD @ 2900'

PBTD @ ≈ 2,355'
TD @ ≈ 2,357'