DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE FRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	REQUEST	CONSCRUATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 RAL GAS
Fl Paso Hotural Gas	: Company		
Address			
Pox 900, Permingtor Reason(s) for filing (Check proper bo)		Other (Please explain)
New Well Recompletion	Change In Transporter of: Oil Dry Go	15 <u>X</u>	
Change in Ownership	Casinghead Gas Conde	nsate 📗	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation I Kind o	Lease Leane No
San Juan 27-5 Unit	24 Blanco M		Federal or Fee E-290
Location	1140 Feet From The North Lin	1.800	From The East
		F7	
Line of Section 32 To	wnship 27N Range	5W , NMPM, R	io Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address to which	approved copy of this form is to be sent)
El Paso Hatural Gas	o Company	Box 990, Farmington	n, New Mexico 37401
Name of Authorized Transporter of Casinghead Gas () or Dry Gas X Address (Give address to which approved copy of this form is to be seen to be			
Northwest Pipeline If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	B 32 27N 5W		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deep	en Plug Back Same Resty, Diff. Res
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top all.
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gae-MCF
Actual Prod. During Test	Oil-Bbla.		334
<u></u>			COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Grayity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (bitot, oder bit)	- Sand Course Sand	•	
CERTIFICATE OF COMPLIAN	CE	H	ERVATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED FEE	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold	
		TITLE SUPERVISOR DIST. #3	

(Signature)

(Title)

(Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.