

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
P.O. BOX	
M.S.D. B.	
LAND OFFICE	
TRANSPORTER	
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REGISTRATION OFFICE	

Operator

Caulkins Oil Company

Address

P.O. Box 780

Farmington, New Mexico

Reason(s) for filing (check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech F	Well No. 11	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03547
Location Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East Line of Section 35 Township 27 North Range 6 West , NMPM, Rio Arriba County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 35	Twp. 27N	Rge. 6W	Is gas actually connected? Yes	When 1963

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 8-9-63	Date Compl. Ready to Prod. 9-63		Total Depth 7663		P.B.T.D. 7642			
Elevations (DF, RKB, RT, GR, etc.) 6602 KB	Name of Producing Formation Dakota		Top Oil/Gas Pay 7394		Tubing Depth 7397			
Perforations 7403 - 7638					Depth Casing Shoe 7663			

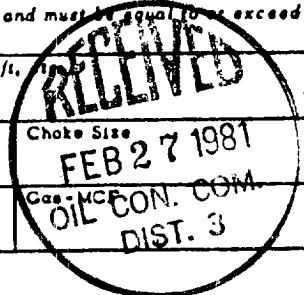
## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	263	200
6 3/4"	4 1/2"	7663	650
	2 3/8"	7397	

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Superintendent

(Title)

2-20-81

(Date)

## OIL CONSERVATION DIVISION

APPROVED FEB 27 1981

BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.