

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back into a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)		5. Lease NM-03547
RECEIVED BLM AUG 24 1994		6. If Indian, Allottee or Tribe Name 7. If Private Land, Owner Name 8. Well Name and No. BREECH "F" 11
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> GAS WELL		9. API Well No. 300390684100-S1
2. Name of Operator: Caulkins Oil Company		10. Field and Pool, Exploratory Area BASIN DAKOTA
3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413		11. Country or Parish, State Rio Arriba Co., New Mexico
4. Location of Well (Postage, Sec., Twp., Rge.) 990' F/N 2310' F/E, SEC. 35-27N-6W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Pulled Tubing	RECEIVED AUG 31 1994 OIL CON. DIV. DIST. 3 <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
13. Describe Proposed or Completed Operations: 8-4-94 Pulled 2 3/8" tubing. Scale on outside of tubing between 2300' and 2400' indicates a small hole in 4 1/2" casing. Re-ran 2 3/8" tubing with 3 7/8" bit, found casing clean to 7630'. While attempting to unload hole with air, casing leak was verified. Decision was made to run 4 1/2" packer on 2 3/8" tubing to shut off water from above, then swab well in to determine if formation damage has occurred. Packer was set at 3872' with tubing landed at 7535'. Completion rig released. 8-10-94 Rigged up swabbing unit and could not get swab past 4700'. Released swab rig. (Continued next page) NOTE: The format is issued in lieu of U.S. BLM Form 3160-5		
14. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT		
SIGNED: <u>Robert L. Verquer</u> ROBERT L. VERQUER		TITLE: <u>Superintendent</u> DATE: <u>08/23/94</u> ACCEPTED FOR RECORD
APPROVED BY: _____		TITLE: _____
CONDITIONS OF APPROVAL, IF ANY		FARMINGTON DISTRICT OFFICE BY <u>am</u>