

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1020' FEL, Sec. 31, T-27-N, R-7-W, NMPM

P

5. Lease Number
SF-080511

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Harrington #3

9. API Well No.
30-039-06848

10. Field and Pool
So. Blanco Pict. Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☒ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

12-9-96 MIRU. ND WH. NU BOP. TOOH w/52 jts 1 1/4" tbg. SDON. (Verbal approval to perf 50' below Nacimiento @ approximately 330'. Squeeze, circ cement to surface from Wayne Townsend, BLM).

12-10-96 TIH, fishing. Wash to TD, no fish. TOOH. TIH, tag up @ 2126'. Drill to new TD @ 2256'. Blow well & CO. TOOH. SDON.

12-11-96 TIH w/RBP & pkr, set RBP @ 500'. PT RBP to 1000 psi, OK. Dump 10' sd on RBP. Perf 2 sqz holes @ 330'. Establish circ down csg & out bradenhead. Pump 88 sx Class "B" cmt w/2% calcium chloride. Circ 5 bbl cmt to surface. Sqz to 500 psi. WOC. SDON.

12-12-96 Release pkr, TOOH. TIH, drill 15' cmt. Circ hole clean. PT csg to 500 psi/15 min, OK. TIH, circ sd off RBP. TOOH. TIH w/retrieving tool. Blow well & CO. TOOH w/RBP. TIH w/69 jts 3 1/2" 9.2# 10RD J-55 csg, set @ 2238'. ND BOP. TIH. Pump 396 sx Class "B" 50/50 poz w/2% gel, 0.3% CFR-3, 5 pps Gilsonite, 0.4% fluid loss, 3% Kcl (503 cu.ft.). Circ 5 bbl cmt to surface. NU WH. WOC. SDON.

12-13-96 RD. Rig released.

12-14-96 MIRU. PT csg to 5000 psi, OK. Perf Pictured Cliffs @ 2120-2190' w/15 holes total. Acidize w/500 gal 15% Hcl. RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 13 1997

FARMINGTON DISTRICT OFFICE

NMOCD

12-16-96 MIRU. Frac Pictured Cliffs w/348 bbl 25# linear gel, 363,221 SCF N2,
60,000# 20/40 Brady sd, 20,000# Super LC resin coated sd. CO after frac.

12-17/21-96 Blow well & CO.

12-22/25-96 SD for holiday.

12-26-96 Blow well & CO. SDON.

12-30-96 TIH, ran after frac log. Blow well clean to 2224'. SDON.

12-31-96 TIH, tag bottom. RD. Rig released.