

|                  |     |
|------------------|-----|
| DISTRIBUTION     |     |
| SANTA FE         |     |
| FILE             |     |
| J.S.G.S.         |     |
| LAND OFFICE      |     |
| TRANSPORTER      | OIL |
|                  | GAS |
| OPERATOR         |     |
| PRORATION OFFICE |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
EL PASO NATURAL GAS CO.  
Address  
P.O. Box 289, Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |                 |   |  |                        |
|--|-----------------|---|--|------------------------|
| Lease Name<br>Rincon Unit  | Well No.<br>126 | Pool Name, Including Formation<br>Blanco M.V. | Kind of Lease<br>State, Federal or Fee | Lease No.<br>SF079367A |
| Location<br>Unit Letter N 800 Feet From The South Line and 1850 Feet From The West<br>Line of Section 27 Township 27'N Range 6'W , NMPM, Rio Arriba County |                 |   |  |                        |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |             |
|---|--|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br>EL PASO NATURAL GAS CO.         | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 289, Farmington, NM 87401 |             |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>EL PASO NATURAL GAS CO. | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 289, Farmington, NM 87401 |             |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>N  | Sec.<br>27  |
|   | Twp.<br>27'N   | Rge.<br>6'W |
|   | Is gas actually connected? When  |             |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |  |          |                          |          |                            |           |             |              |
|---|--|----------|--------------------------|----------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                  | Oil Well                                 | Gas Well | New Well                 | Workover | Deepen                     | Plug Back | Same Res'v. | Diff. Res'v. |
|   |  |          |                          | X        |                            |           | X           |              |
| Date Spudded<br>9-29-59                             | Date Compl. Ready to Prod.<br>W/O 6-6-79 |          | Total Depth<br>7718'     |          | P.B.T.D.                   |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>6625' GL      | Name of Producing Formation<br>M.V.      |          | Top Gas/Gas Pay<br>4872' |          | Tubing Depth<br>5528'      |           |             |              |
| Perforations<br>4872-78, 4908-16, 4926-34, 4964-72' |  |          |                          |          | Depth Casing Shoe<br>7718' |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                |  |          |                          |          |                            |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                     |          | DEPTH SET                |          | SACKS CEMENT               |           |             |              |
|   | 1 1/4"                                   |          | 5528'                    |          | tubing                     |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|  |                                |                                  |                       |
|--|--------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D<br>558                   | Length of Test<br>3 hours      | Bbls. Condensate/MMCF            | Gravity of Condensate |
| Testing Method (pitot, back pr.)<br>Calc. A.O.F. | Tubing Pressure (Shut-in)<br>0 | Casing Pressure (Shut-in)<br>712 | Choke Size<br>3/4"    |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buico  
(Signature)

Drilling Clerk  
(Title)

July 13, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 17 1979, 19

BY Original Signed by A. R. Kendrick

TITLE SUPPLY OIL FIELD

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple

This well was recompleted as follows:

5-17-79: Pulled both strings of tubing and packer.

5-18-79: Ran Bond Log, OK. Perfed C.H. 4872-4878, 4908-4916, 4926-4934, 4964-4972' w/12 SPZ. Fraced w/60,000# 20/40 sand and 69,000 gal. water. Dropped 3 sets of 12 balls each. Flushed w/6680 gal. water.

5-21-79: Set Baker Model "N: packer at 7069'. Ran 242 jts. 2 3/8", 4.7#, J-55 tubing, 7597' set at 7608'. S.N. set at 7576'. Ran 175 jts. 1 1/4", 2.4#, J-55 tubing, 5517' set at 5528'. S.N. set at 5496'.

N-27-27-6

Adopted  
1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
PACKER SETTING REPORT

I, Gilmer D. Mickey, being of lawful age and having full  
*Name of party making report*

knowledge of the facts hereinbelow set out do state:

That I am employed by El Paso Natural Gas Co. in the capacity of  
Petroleum Engineer, that on May 21, 19 79

I personally supervised the setting of a Baker Model "N"  
*Make & type of packer*  
in El Paso Natural Gas Co., Rincon Unit,  
*Operator of well* *Lease name*

Well no. 126 located in the Blanco M.V. - Basin Dakota field,  
Rio Arriba county, state of New Mexico, at a subsurface depth of  
7069 feet, said depth measurement having been furnished me by  
tubing record;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

Gilmer D. Mickey  
*(Signature)*  
Petroleum Engineer  
*(Title)*  
July 13, 1979  
*(Date)*

