NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-104: Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Reconspicates

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: E1 Paso Natural Gas Company Rincon Unit Well No. 149 (MD), in. SE SW VI. Company or Operator) N Sec. 30 T. 27N R. 6W NMPM, So. Blanco Dak. Ext. Pool Tust Letter Rio Arriba County. Date Spudded. S-24-59 Please indicate location: D C B A PRODUCING INTERVAL - 7320-7328; 7334-7342; 7347-7353; 7358-7366; Perforations 7450-7460; 7490-7500; 7506-7516; 7524-7534 Open Hole None Septh Casing Shoe 7651 Tubing 7432' OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs. min. Size M N O P I Doad oil used): bbls.oil, bbls water in hrs. min. Size M N O P Last After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of hoke hoke min. Size Matural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 5703 MCF/Day; Hours flowed Choke Size 3/4" Method of Testing: Calculated A.O.F. 9 5/8" 3221' 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and						Farmington, New Mexico December 23, 1959
Rinca Natural Gas Company (Company or Operator) (Lear) No Sec 30 T 27N R GW NMPM, So. Blanco Dak, Ext. Pool Rinc Arriba County Date Spudded Sele-59 Please indicate location: D C B A Personation T450-7460; T950-7500; T566-7516; T524-7534 Perforations T450-7460; T490-7500; T566-7516; T524-7534 County Date Spudded Selevation G616 D C B A PRODUCTION INTERNAL PRODUCTION INTERNAL PRODUCTION INTERNAL PROSPECTION INTERNAL PROSPEC	WE AR	E HER	EBY F	REQUEST	ING AN ALLOWABL	LE FOR A WELL KNOWN AS
No. Sec. 30. T. 27N. R. 6W., NMPM. So. Blanco Dak. Ext. Pool Rio Arriba County. Date Spudded. S-24-59 Please indicate location: D C B A PRODUCING INTERVAL - 7320-7328; 7334-7342; 7347-7353; 7358-7366; PRODUCING INTERVAL - 7320-7328; 7334-7342; 7347-7353; 7358-7366; Perforation. 7450-7460; 7490-7500; 7506-7316; 7524-7554 L K J I Natural Prod. Test: Dbis.oil, Delta water in Drs., nin. Size. M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal tivelume of load oil used); Dbis.oil, Dbis water in Drs., nin. Size. Test After Acid or Fracture Treatment (after recovery of volume of oil equal tivelume of Size. Total Prod. Test: Dbis.oil, Dbis.water in Drs., nin. Size. M N O P Load oil used); Dbis.oil, Dbis.water in Drs., nin. Size. Test After Acid or Fracture Treatment (after recovery of volume of oil equal tivelume of Size. Total Prod. Test: MCF/Day; Hours flowed Choice Size. Total Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and grad. The state of the Size. Total Prod. Testing Calculated Aco.P. The Size Press. 1910 oil Turn to tanks. Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Gas Iransporter. El Paso Natural Gas Products Company Gas Iransporter. El Paso Natural Gas Products Company OIL CONSERVATION COMMISSION Signature Test Manual Complete to the best of my knowledge. PROD. Sept. Acid. Signature Test. Send Communications regarding well to the	El Pas	o Natu	iral (Gas Comp	any Rincon	Unit Well No. 149 (MD) in SE / SW
Rio Arriba County Date Spudded 9-24-59 Date Brilling Completed 10-24-59						
Please indicate location: D	Unit	Letter	Se	<u> </u>	, T 2/N , R	ow , NMPM, So. Blanco Dak. Ext. Pool
Please indicate location: D	Rio	Arriba	ļ		County. Date Smid	dded 9-24-59
Top Oil/Gas Pay (320' [Ferf.) Name of Frod. Forn. Dakota PRODUCTION INTERVAL - 7320-7328; 7334-7342; 7347-7353; 7358-7366; Perforations. 7450-7460; 7490-7500; 7506-7516; 7524-7534 Open Hole None Septh Casing Store 7651 Tuking 7432' Oil Well Test. M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs. min. Size As well Test. Totaling Casing and Sementing Record Wethod of Testing (pitot, back pressure, etc.): Acid or Fracture Treatment (of Fracture Treatment): 5703 MCF/Day; Hours flower) 3 Choke Size 3/4" wethod of Testing: Calculated A.O.F. 13 3/6 3221 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, mater, oil, and casing Tubing Casing Tubing Date first new Press. 1910 oil run to tanks 2 3/6 475' 50 Casing Tubing Date first new Press. 1910 oil run to tanks Basker Model "D" Production Packer set at 5680'. I hereby certify that the information given above is true and complete to the best of my knowledge. Propoved. OIL CONSERVATION COMMISSION Title. Petroleum Engineer Send Communications regarding well to	P	lease inc	dicate	location:	Elevation 661	16' Total Depth 7653' 2000C.C. 7615'
E F G H Open Hole None Depth Tuking, 7432: 7347-7353; 7358-7366; Perforations, 7450-7460; 7490-7500; 7506-7516; 7524-7534 Depth None Depth Tuking, 7432: Ott. Well Test Depth Tuking, 7432: Ott. Well Test Depth August Test Actor Fracture Treatment (after recovery of volume of oil equal to volume of Doad oil used): bells, oil, bells water in hrs. min. Size Death August Test Actor Fracture Treatment (after recovery of volume of oil equal to volume of Doad oil used): bells, oil, bells water in hrs. min. Size Death August Test Actor Fracture Treatment (after recovery of volume of oil equal to volume of Doad oil used): bells, oil, bells water in hrs. min. Size Death Method of Testing (pitot, back pressure, etc.): 1100'S, 1750'W Natural Frod. Test: McF/Day; Hours flowed Death Size Test After Acid or Fracture Treatment: 5703 McF/Day; Hours flowed Death Size 3/4" Method of Testing: Calculated A.O.F. 13 3/6' 306 230 Choke Size 3/4" Method of Testing: Calculated A.O.F. 7" 7222' 1066 Sand; 50,000 gal. oil & 50,000 sand; 29,688 gal. oil & 22,000 sand; 50,000 gal. oil & 50,000 sand; 29,688 gal. oil & 22,000 sand; 50,000 gal. oil Testing: Calculated A.O.F. 2 3/8' 7432'			,		Top Oil/Gas Pay 732	20'(Perf.) Name of Frod. Form. Dakota
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Natural Prod. Test:	E	F	G	н	Open Hole None	Depth 7/61 Depth
Natural Prod. Test:						Casing Shoe 7071 Tubing 7432
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls,oil, bbls water in hrs, min. Size Sax Self Test Sax	L	K	J	I		Challe
Looke Look						
Load of lused): bbls, oil, bbls water in hrs, min. Size	M	N	0	P		
Sas well Test		A			load oil used):	bbls.oil,bbls water inhrs,min. Size
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Cil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company Remarks: Baker Model "D" Production Facker set at 5680'. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. DEC 3 0 1959 OIL CONSERVATION COMMISSION By: CRIGINAL SIGNED J. J TILLERSON By: (Signature) Title Petroleum Engineer Send Communications regarding well to		1 .	·		Casing Tubi	ping Date first new
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I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Title Petroleum Engineer Send Communications regarding well to				40514	1	
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I hereby certify that the information given above is true and complete to the best of my knowledge. Approved						1
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Title Petroleum Engineer Send Communications regarding well to	I her	reby cer	tify th	at the info	rmation given above is	s true and complete to the best of my knowledge
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Name E. S. Oberly	Title			ราชเรียกต ปี	liet #S	
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Address Box 997, Farmington, New Mexico						Address Box 997, Farmington, New Mexico