

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

68 DEC 27 PM 1:40

1. NAME OF OPERATOR

Union Oil Company of California

2. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

3. LOCATION OF WELL (Report location clearly and in accordance with any special requirements.
See also space 17 below.)

At surface

1100' FSL & 1750' FWL

14. PERMIT NO.

API No. 30-039-06868

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6626' DF

5. LEASE DESIGNATION AND SERIAL NO.

SF 079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

149

10. FIELD AND POOL, OR WILDCAT
Basin Dakota and
Blanco-Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T.27N., R.6W.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7635' TD; 7585' ETD

Purpose: To repair suspected tubing and/or packer leak. Rincon Unit Well No. 149, a dual gas well, failed its annual packer leakage test due to a suspected tubing and/or packer leak.

MIRU well service unit on 12-15-88. Blew Mesaverde tubing down. Pumped 220 bbls. 2% KCl water down Mesaverde tubing. Well did not die. Pumped 60 BW down annulus and well died for 10 mins., then started blowing again. Mixed up 15 bbl. sized salt pill, 10 ppg, 60 viscosity. Pumped pill down Dakota tubing and well went dead on both sides. TIH 120' with Mesaverde tubing. Reverse circulated 50 BW with no returns. Tagged fill on packer at 5640'. N.D. tree and N.U. BOP. POOH with Mesaverde tubing. Changed BOP rams from offset to standard. P.U. out of seal assembly and pumped additional 10 BW down Dakota tubing. TOOH with Dakota tubing. Redressed seal assembly. Hydrotested tubing to 3500# while TIH. Changed out 2 joints. Added one 2.33' sub and set down 17,000# on packer. Installed wraparound. TIH with Mesaverde tubing, changing out one jt. of tubing. N.D. BOP. N.U. tree. RIH with swab into Mesaverde string, tagging F.L. at 3500'. Swabbed fluid level from 3500-4600' in 4 hours, recovering 65 BLW.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct.

SIGNED

John R. Underhill

TITLE

District Drilling Supt.

DATE

12-20-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JAN 03 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Union Oil Company of California
Rincon Unit Well No. 149
Rio Arriba Co., New Mexico
12-20-88
Page 2

RIH with swab into Mesaverde tubing string. Tagged F.L. at 4100', 500' rise in 15 hrs. Swabbed 3 hrs., recovering 30 BW with well kicking off and flowing. Flowed well to tank for 30 mins. S.I. Mesaverde tubing. RIH with swab into Dakota tubing string, tagging F.L. at 4300'. Swabbed 5 hrs., recovering 64 BW with well kicking off and flowing. Flowed well 30 mins. to tank. Have recovered 259 BW of 400 BLW. Shut in Dakota and flowed Mesaverde to confirm that leak was repaired. Blew Mesaverde down entirely, with tubing pressure on Dakota constant at 800 psi, O.K. Rigged down and released rig on 12-19-88. Performing packer leakage test.