

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 21, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 34 (FM), in. SW 1/4, SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 30, T. 27N, R. 5W, NMPM, Blanco Pool

Unit Letter

Rio Arriba

County. Date Spudded. 5-2-58 Date Drilling Completed 5-25-58

Elevation 6395' Total Depth 5447' DDC.O. 5393'

Please indicate location:

Top Oil/Gas Pay 4780' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4780-4788; 4820-4827; 5252-5270; 5278-5290;

Perforations 5296-5306; 5314-5324; 5350-5364

Open Hole None Depth Casing Shoe 5439' Depth Tubing 5354'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6343 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61,000 gal. water & 60,000# sd.; 31,000 gal. water & 30,000# sd.

Casing Tubing 1030 Date first new oil run to tanks

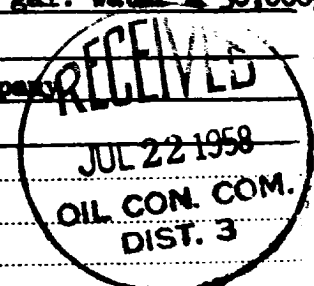
Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	100
7 5/8"	3242'	200
5 1/2"	2218'	300
2"	5354'	---
1 1/4"	3139'	---

Remarks: Guiberson Shorty Model Pkr. @ 3250'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 22 1958 July 21, 1958

El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: Original Signed D. C. Johnston (Signature)

By: \_\_\_\_\_

Title: Petroleum Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico