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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

July 17, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 154, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)

0, Sec. 30, T. 27-N, R. 6-W, NMPM., So. Blanco Pictured Cliffs Pool

Unit Letter Rio Arriba County Date Spudded 6-10-62 Date Drilling Completed 6-17-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

1190 S, 1750 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	112	130
2 7/8"	324.5	190

Elevation 5617 G Total Depth 3255 FBTD 3237

Top Oil/Gas Pay 3074 Perf Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3074-80; 3110-16

Open Hole None Depth Casing Shoe 3254 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1787 MCF/Day; Hours flowed 3

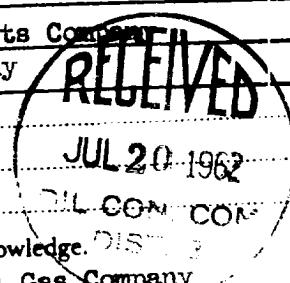
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,060 gal water, 35,000# sand

Casing Press. 947 Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company  
Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 1962

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Title

Name

Box 900, Farmington, New Mexico

Address