

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 890' FWL, Sec. 25, T27N, R3W N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 95

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 #5

9. API Well No.

30-039-06881

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs/
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pay Add & Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was downhole commingled in accordance to DHC-1069 as follows:

8/17/98 MIRU. TOH and lay down PC tubing. Release seal assembly and TOH.

8/18/98 TIH with packer milling assembly. Mill out packer at 5765'. TOH.

8/19/98 TIH and set RBP at 3932'. Ran GR-NEU-CBL-CCL log. Perforate PC from 3850'-3917' with 30 holes. SD-W.O. frac crew RD rig.

8/25/98 Fracture treated with 41,000 gals, 70 Q foam and 70,600# 16/30 sand. Flowed well back for cleanup.

9/9/98 MIRU. TIH and clean out with air.

9/10/98 Jet with air.

9/11/98 Jet with air.

9/14/98 Retrieve RBP and TOH. TIH and clean out with air.

9/15-17/98 Clean out to 6238' with air.

9/18/98 Ran 206 joints 2 3/8, 4.7#, J-55 tubing set at 6253'. SN set at 6222'. NU wellhead.

14. I hereby certify that the foregoing is true and correct

Signed

Mona Taylor

Title Production Assistant

Date 9/22/98

(This space for Federal or State office use)

Approved by

Don W. [Signature]

Title

Lands and Mineral Resources

Date

OCT 28 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

TAURUS

EXPLORATION, INC.

AN ENERGEN COMPANY

Engineering Chart

Sheet No.

Of

File

Appn.

Date

By

Subject

JICARILLA 95#5

UNIT M, SEC 25, T27N, R3W

PC PERFS
3850'-3994'MV PERFS
5807'-6276'

10 3/4 32.75# H-40 @ 300'

7 5/8 26.4# J-55 @ 4300'

Top of LINER @ 4109

2 3/8 4.7# J-55 @ 6253'

5" 15# J-55 @ 6350'

