

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL, 890' FWL, Sec. 25, T27N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract 95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 #5

9. API Well No.

30-039-06881

10. Field and Pool, or exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug PC
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

2/28/00 MIRU.

2/29/00 Packer stuck. RU and run freepoint. Shot 2 holes in tubing @ 4188'. Attempted to pull packer.

3/1/00 Attempted to pull packer RU slickline and set tubing plug @ 4218'.

3/2/00 Circ. sand from top of packer TOH with packer TIH set RBP @ 4125'.

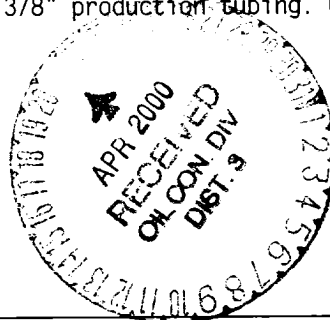
3/3/00 TIH with packer set @ 3622'. RU squeeze PC perfs with 250 sks, 2% CaCL2, .3% halad-9. WOC.

3/6/00 TOH with packer tag cement @ 3708'. Drill to 3949'.

3/7/00 Drill cement to 4057', stringers to 4090'. Test to 600 psi - ok. TOH with tubing.

3/8/00 TIH retrieve RBP, TOH LD same. TIH with 204 jts 2 3/8" production tubing. Clean out 6319'.

3/9/00 Land 2 3/8" tubing @ 6219'. SN @ 6187'. RDMO.



00 APR 10 AM 11:06
ALBUQUERQUE, N.M.
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp

Title Production Assistant

Date 4/7/00

(This space for Federal or State office use)

Approved by [Signature]

Title Petro. Eng.

Date 4/18/00

Conditions of approval, if any:

