NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well xikorxmplacienx

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Rio Arriba County Date Spudded 11-29-59 nate brilling Completed 12-23-59 Please indicate location: Top 011/0ss Pay 5396 (Perf.) Name of Frod. Form. Mess. VerGe PRODUCING INTERVAL - 5396-5406; 5430-5440; 5448-5460; 5474-5482; Perforation Spid-5824; 5556-5564 Depth Open Hole None Spid-5824; 5556-5564 Open Hole None Spid-5824; 5556-5564 M N O P Interval Prod. Test: bbls.oil, bbls water in hrs. min. Size Matural Prod. Test: bbls.oil, bbls water in hrs. min. Size Choke Size Area Area Area Area Area Red of Testing (pitot, back pressure, etc.): Size Fret Sax Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 sand. Total 39 Sax Model D" production packer set etc 6490 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved May 1 2 1980 19 El Paso Natural Gas Company OIL CONSERVATION COMMISSION Configuration Signature Fetroleum Engineer Set of Communications regarding well to: Fitte Superpliery Diet 3 Please indicate location: Total Capting Total Capting Total Capting England 12-23-59 Total Capting England 12-23-59 Total Capting Capting England 12-23-59 Total Capting Capting Capting England 12-23-59 Total Capting England 12-23-59 Total Capting C					Farmington, New Mexico (Place)	May 11, 1960 (Date)	
Top 011/Gas Pay 5396 ' (Perf.) Name of Frod. Form. Mess Verge ### MODICING INTERVAL - 5396-5406; 5430-5440; 5448-5460; 5474-5482; ### For G H Company to the company of the company o	El Paso Natural Gas Co.			Rincon Un	it, Well No. 129 (MD), in	NE 1/4 SW 1/4,	
Please indicate location: D	K Unit Le	, Sec	29	, T. 27N , R.6W	, NMPM., Blanco Mesa Ve	rde Pool	
Please indicate location: D	Rio Arri	ba		County. Date Spudded	11-29-59 Date Drilling Com	pleted 12-23-59	
E F G H One None				Elevation 6691'	Total Depth7772'	22000C.O. 7724	
E F G H Open Hole None	D	СВ	A	Top Oil/Gas Pay 5396'(Perf.) Name of Frod. Form. Me	sa Verde	
Depth open Hole None Casing Shoe 7365' Tubing 5485 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS MELL TEST Tubing Casing and Comenting Record Sur Fret Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3 Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3 Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 materials used, such as acid, water, oil, and sand): 43,250 gallons wa				i		60; 5474-5482;	
I K J I Natural Prod. Test: bbls,oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls,oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Comparison of Choke Choke Choke Choke	E	F G	Н		Denth	Depth	
L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Tubing, Casing and Comenting Record Sur Fret Sax 13 3/8 325 220 Choke Size 3/4" Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3 Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. 9 5/8 3351 170 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand). 43,250 gallons water and 60,000# sand. Casing Tubing Date (first new Press: 1320 oil run to tanks Press: 1320 oil run to tanks Fress: Baker Model D" production packer set at 6490". I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. MAY 1 2 1960 19 El Faso Natural Gas Company OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title, Fetroleum Engineer Send Communications regarding well to:					Casing Shoe	Tubing5485	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):	L	K J	I		hhl- 221	Choke	
M N O P load oil used): bbls, oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Frod. Test: MCF/Day; Hours flowed Choke Size Tubing, Casing and Cementing Record Sur Fret: Sax Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. 13 3/8 325 220 9 5/8 3351 170 7" 7355 1010 5 502 75 2" 7594 1 1/4" 5485 Gas Transporter El Paso Natural Gas Products Company Remarks: Baker Model D" production packer set at 6490". MAY 1 2 1960 Nethod of Testing: Calculated A.O.F. Coil Transporter El Paso Natural Gas Company MAY 1 2 1960 NMAY 1 2 1960 OIL CONSERVATION COMMISSION By: ORIGINAL SIGNED B.H. MEANS Signature) Title, Supervisor Diet at 3		x					
Tubing Casing and Comenting Record Sure Fret Sax Test After Acid or Fracture Treatment: 2839 MCF/Day; Hours flowed 3 13 3/8 325 220 Choke Size 3/4" Method of Testing: Calculated A.O.F. 9 5/8 3351 170 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 5.5 502 75 2" 7355 1010 Casing 320 Press. 1320 P	М	N O	P			Choke	
Tubing Casing and Comenting Record Size Fret Sax Test After Acid or Fracture Treatment: 2839 McF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Press 3351 170 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, pil, and sand): 43,250 gallons water and 60,000# sand. Casing Tubing Date first new Press: 1320 Press: 1320 oil run to tanks Cil Transporter El Paso Natural Gas Products Company Cas Transporter El Paso Natural Gas Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved MAY 1 2 1960 OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Supervisor Diet # 3						· /	
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9 5/8 3351 170 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,250 gallons water and 60,000 sand. T'' 7355 1010 5 502 75 2" 7594 1 1/4" 5485 Gas Transporter El Paso Natural Gas Products Company Remarks: Baker Model D" production packer set at 6490'. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. MAY 1 2 1960 19 El Paso Natural Gas Company (Company or Operator) OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Supervisor Diet # 3	Size	Feet	SAX	Test After Acid or Fractu	re Treatment: 2839 MCF/D	ay; Hours flowed 3	
7" 7355 1010 5" 502 75 2" 7594 1 1/4" 5485 1 1/4" 5485 Remarks: Baker Model D" production packer set at 6490. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved MAY 1 2 1960 , 19 Company (Company or Operator) OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Original Signed Emery C. Arnold Title Supervisor Dist # 3	13 3/8	3 25	220	Choke Size 3/4" Metho	od of Testing: Calculated A.O.F	•	
Title Supervisor Diet # 3 3 20	9 5/8	3351	170	Acid or Fracture Treatmen	t (Give amounts of materials used, such	as acid, water, oil, and	
Supervisor Diet of 3	7"	7" 7355 1010		sand): 43,250 gallons water and 60,000# sand.			
1 1/4" 5485 Gas Transporter El Paso Natural Gas Company REUL	5	502	75			(APT)	
Remarks: Baker Model D" production packer set at 6490'. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved MAY 1 2 1960 19 El Paso Natural Gas Company (Company or Operator) OIL CONSERVATION COMMISSION By: ORIGINAL SIGNED B.H. MEANS (Signature) Title Supervisor Diet # 3			1				
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. MAY 1 2 1960 OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Petroleum Engineer Send Communications regarding well to:		 	3-3 (p)	Gas Transporter El Pas			
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	Nemarks:	DaretIIO	GETD	production packer se			
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved					\ 0	IL CON	
OIL CONSERVATION COMMISSION By: ORIGINAL SIGNED B.H. MEANS (Signature) Title Supervisor Diet # 3	I hereb	y certify th	nat the info	ormation given above is tru	e and complete to the best of my knowl	edge.	
OIL CONSERVATION COMMISSION By: ORIGINAL SIGNED B.H. MEANS (Signature) Title Supervisor Diet # 3	Approved		MAY 1	2 1960 , 19	***************************************		
By: Original Signed Emery C. Arnold Title Fetroleum Engineer Send Communications regarding well to:	OIL CONSERVATION COMMISSION				By: ORIGINAL SIGNED B.H. MEANS		
Send Communications regarding well to:	_ Orio	inal Sigr	ned Eme	ry C. Arnold	•		
Title Supervisor Dist, # 3	Бу.	• • • • • • • • • • • • • • • • • • • •	•••••••••	•••••••••••••••••••••••••••••••••••••••	Send Communications reg	garding well to:	
Name	Title Supe	rvisor Dist	. #.3		Name E. S. Oberly	Name E. S. Oberly	
Address Box 997, Farmington, New Mexico							