STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

							Well		
Operator BURLINGTON RESOURCES OIL & GAS CO.					Lease	SAN JUAN 28	No. 85		
Location					_				
of Well:	Unit G	Sect	25 Twp. FRESERVOIR OR PO	027N OL	Rge TY	006W PE OF PROD.	County RIO AF		
						(Oil or Gas)	(Flow or Art. I		
Upper Completion	PICTURE	D CLIFFS				Gas	Flow	Tubing	
Lower Completion	MESAVE	RDE				Gas	Flow	Tubing	
17	11	along the	PRE-FLOW SHUT-IN PRESSURE DATA Length of time shut-in SI press. psig Stabilized? (Yes or No)					rad? (Vac or No)	
Upper Completion	Hour, date 06/1	2/ 2000	Length of time shut-in 120 Hours		St pt	ess. psig 185	Stabilized: (1es of 190)		
Lower Completion	06/12/2000		72 H	ours		230			
				FLOW T	EST NO.				
Commenced at (hour.date)*			06/15/2000			Zone producing (Upper or Lower) LOWER			
TIME (hour.date)		ED TIME NCE*	PRESSURE Upper Completion Lower Comp		oletion	PROD. ZONE TEMP		REMARKS	
6/16/200			185 130				turn on lower zone		
6/16/200 96 Hours				130			tuin on lower 2	75 26 27 28 20	
6/17/200	120	Hours	195	130			1900 C		
								JUN 2000	
							R R O	EGENVEN	
							(<u>SE</u> C)	LOOK DIV	
							100	UET. 3	
							No.		
Production rate during test									
Oil:	BO	PD based on	Bbls	in	Hours		Grav.	GOR	
Gas:	MCFPD; Tested thru (Orifice or Mo				er):	:r):			
MID-TEST SHUT-IN PRESSURE DATA									
Upper Completion	Hour, date shut-in		Length of time shut-in		SI p	ress. psig	Stabilized? (Yes or No)		
Lower Completion	Hour, date shut-in		Length of time sh	shut-in SI p		ress. psig	Stabili	zed? (Yes or No)	
5344301 304	(Continue on reverse side)								