



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079364
LEASE OR PERMIT TO PROSPECT W. L.
Section 30
Rincon Unit
I Sec. 916

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ralph A. Johnston Address Box 313, Farmington, New Mexico
Lessor or Tract Rincon Unit Field South Blanco - Doggie Canyon State New Mexico
Well No. 19 Sec. 30 T. 27N R. 6W Meridian N14PM County Rio Arriba
Location 1650 ft. XX of N Line and 990 ft. XX of W Line of Section 30 Elevation 6711 GG
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James W. Byrd
Title Superintendent

Date March 15, 1954

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-9, 1953 Finished drilling 12-2, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3175 to 3260 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
9 5/8"	36	8	Spang	103'	Guide				Surface
7"	20	8	Spang	3175'	Guide				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	103	75	Halliburton Pumping		
7"	3175	150	Halliburton Pumping		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Dumped	SNG	560 cts.	11-29-53	3185 to 3260	3260

TOOLS USED

Rotary tools were used from 0 feet to 3260 feet, and from _____ feet to _____ feet
Cable tools were used from 3175 feet to 3260 feet, and from _____ feet to _____ feet

DATES

_____, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 946 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 888

EMPLOYEES

Felkner - Ulrich, Driller Owen - Looney, Driller
Gerrard - Rotary, Driller Cable Tools, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	3175	3175	Sand - Clay - Shales - Shaley Sands - and Coals
3175	3260	85	Pictured Cliff Sand Top 3175

FOLD MARK

