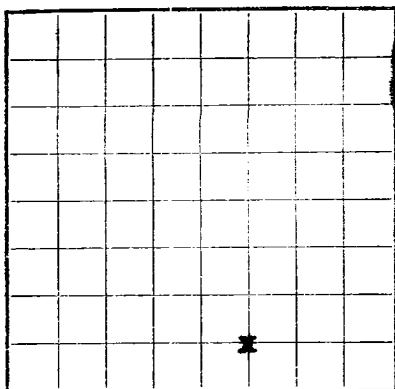
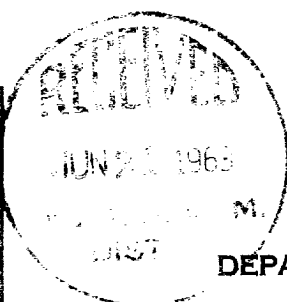




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Dulce**
SERIAL NUMBER **Contract 238**
LEASE OR PERMIT TO PROSPECT **Jicarilla Apache**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **BEUSON-MONTIN-GREEK DRILLING CORP.** Address **158 Petroleum Center Building Farmington, New Mexico**
Lessor or Tract **APACHE** Field **Undesignated** State **New Mexico**
Well No. **0-17** Sec. **17** T. **27N** R. **1E** Meridian **N.M.P.M.** County **Rio Arriba**
Location **660** ft. **S** of **S** Line and **1980** ft. **E** of **E** Line of **Sec. 17** Elevation **6979**
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **June 14, 1963**Title **Vice-President**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 10**, 19**63** Finished drilling **October 21**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2506** to **2620** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20#	8	J-55	62	Taper				Surface
4-1/2"	10.5#	8	J-55	2511	Pattern				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	70	50	Pump & Plug		
4-1/2"	2506	50	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized with 500 gallons 15% breakdown acid. Sand-oil treated with 70,000 gallons lease crude, 55,000# 20/40 sand and 25,000# 10/20 sand, flushed with 1,930 gallons lease crude.						

TOOLS USED

Rotary tools were used from **Surface** feet to **TD 2826** feet, and from _____ feet to _____ feet
Cable tools were used from **to complete** feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing
May 9th, 19**63** Put to producing **June 13**, 19**63**

The production for the first 24 hours was **21** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Stone Drilling Company, Driller **(Rotary)**, Driller
Company Tools, Driller **(Completion)**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
ELECTRIC LOG TOPS			
Start in Lewis			
			TOP MESA VERDE 916'
			TOP POINT LOOKOUT 1168'
			TOP MANCOS 1397'
			TOP GALLUP SILT 2293'
			TOP GALLUP SAND 2497'

(OVER)

FORMATION RECORD—CONTINUING

FORMATION RECORD—Continued

FORMATION	TOTAL FEET	TO-	FROM-
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100. ...	...	...	...

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE