UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LO	CATE WE	ELL CORRECTL			JG	Or C	/11	LORC	AS V	WEL	L	
		El Paso Nati										
		t San Juan										
Well I	No	Sec. 27	T. 27N F	R. 5W M	1eridia	an NM	PM	Co	unty	Ri	Arriba	
Locati	ion4450. 'be infor	ft. S. of L	N. Line a	ind 990:	ft. W	7. of .	Lin	e of Sect	ion 27	Elev	ation 6503 !	
so far	as can b	mation given be determined i	from all a	vailable r	record	ls.	re	cord of the v	vell and a	work	done thereon	
Date .	Dec	ember 2, 19	955		Signe	ou		Title F	etroleu	m E _n gi:	neer	
The summary on this page is for the condition of the well at above date.												
Commenced drilling October 8, 19.55 Finished drilling October 21, 19.55												
OIL OR GAS SANDS OR ZONES (Denote gas by G)												
No. 1, from 3261 to 3325 G No. 4, from 5426 to 5575 G												
		4912	to									
No. 3,	from	5062	to	54 2 8 0		1715 - J. J.		m		o		
No. 1,	from			IMPORT		WATER No. 3.		nds __	5	0 - 133		
No. 2,	from	• • • • • • • • • • • • • • • • • • •	to					m,				
<u>.</u>						G RECOR	D		<u> </u>		<u>. 1</u>	
Size casing -	Weight per foot	Threads per inch	Make	Amount	t K	Ind of shoe	Cüt	and pulled from	Perfo	rated To-	Purpose	
5/8	25.4	0	S.W.	160		Iovco		, , , , , T			Surface	
ر د/د	HO 50	O RB	J-95 J-55	5603	3	idker leker	-5-4-12		**************************************	1 224 11 5	Production	
11.4	इ.धा साराहा	illa i de Loce i Land	8	complete F	Fi (h	oray ver	<u>. ka</u>	and the property	r	<u> </u>	मार्थः रिक्षः स्थाप	
2	4.7	8 RD	J-55	5567	7						Prod. Tog.	
61-0			MUDE	DING AN	ND C	EMENTI	1G	RECORD	<u> </u>			
Size casing	Where	<u>-</u>	per sacks of ce			ethod used	-	Mud gravity		nount of m		
5/8		<u> </u>	250		Sing	le Stage	-					
1/2	563	33.'										
. '				PLUGS	S AN	D ADAP1	ER	S				
		-Material										
Adapte	ersMai	terial				G RECO						
Size	s	hell used	Explosive u	sed	Quar	atity Da	te	Depth shot		Depth clear	ned out	
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				1		1						
2 4	1	1.0	0			S USED		1.6		Gas dri		
		ere used from										
						ATES				1000 00 .		
		ember 5	,					lucing			,	
		ction for the f				barrel						
		% water; and , cu. ft. per 24			20	Gallons o		Gravity, °B				
		sure, lbs. per s				Ganons g	, 4.50	inic per 1,00	o ca. 10.	or gas		
		·		E	EMPI	LOYEES					T>-!!!	
		<u>:</u>		,								
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FBC)M	то	T	OTAL FEET					MATION			
	0	690		6 90				n ss w/thi				
	690 155	1155 2633		4 6 5 14 7 8				d sh w/thi y cr-grn s			w/gry sh.	
26	6 3 3 840	2840	a an	207 167		Ojo Ala	mo	ss. White form. Gry	cr-grn	s.		
		3007				gry fir	e-e	grn ss.			•	
30	007	3 2 61		254		Fruitland form. Gry carb sh, scattered co coals and gry, tight, fine-grn ss. Pictured Cliffs form. Gry, fine-grn, tight varicolored soft ss.					·	
3	261	3325		64							rn, tight,	
33	325	4912		1587		Lewis formation. Gry to white dense sh						
	912	5062		150		w/silty to shaly ss breaks. Cliff House ss. Gry fine-grn, dense sil ss.						
	0 62 4 2 8	5428 366				Menefee form. Gry, fine-grn s, carb sh & coal Point Lookout form. Gry, very fine sil ss						
w/frequent sh breaks. 5575 5615 T.D. 40 Mancos formation. Gry carb sh.												
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FORMATION RECORD—Continued

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

10-29-55 Cleanout depth 5590'. Perforation with Welex w/4 Jet shots per foot, from 5532' - 5550', 5486' - 5499' & 5422' - 5452'. Treated same interval with 52,000 gallons water and 55,000# sand. DBP and maximum pressure 2000 psi, everage treating pressure 1800 psi. Injection rate 56.8 bbls./min. Flush 5500 gallons. No gage.

10-30-55 Set Bridge plug at 54001 perforated with 4 Jet shots per foot, 4914' - 4938' treated same interval with 51,100 gallons water and 60,000# sand. Injection rate 54.3 bbls./min. Breakdown pressure 1500 psi, maximum pressure 1800 psi, Average pressure 1600 psi, Flush 5500 gallons. No gage.

PERSONAL SECRETARY OF STREET

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