

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED November 14, 1955

Operator El Paso Natural Gas Lease San Juan 27-5 Well No. 11
Unit 1150⁰E
1/4 Section 990⁰E Letter H Sec. 27 Twp. 27 Rge. 5
Casing: 5¹/₂ " O.D. Set At 5633 Tubing 2 " WT. Set at 5578
Pay Zone: From 4914 to 5580 TD Gas Gravity Meas. Est. X
Tested Through: Casing _____ Tubing _____
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1033 psig Tubing: 1026 psig S.I. Period 9 days
Time Well Opened: 12:40 P.M. Time Well Gauged: 3:40 P.M.
Impact Pressure: 17 psig Working pressure on casing 371 psig
Volume (Table I) _____ (a)
Multiplier for Pipe or Casing (Table II) _____ (b)
Multiplier for Flowing Temp. (Table III) _____ (c)
Multiplier for SP. Gravity (Table IV) _____ (d)
Ave. Barometer Pressure at Wellhead (Table V) _____
Multiplier for Barometric Pressure (Table VI) _____ (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 2595 MCF

Witnessed by: _____ Tested by: H. I. Hendrick
Company: _____ Company El Paso Natural Gas Co.
Title: _____ Title: Gas Engineer